

5 - USGS-Hobbs File

1 - W.A. Frnka

1 - R.W. Blohm

Form 9-331
Dec. 1973

COPY TO O.C.

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit ltr G, 2310 FNL &
AT TOP PROD. INTERVAL: 2310 FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON* ☐	☐	☐
(other) Plug back	☐	☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/80 Rigged up unit.
Pulled and laid down rods. Pulled 4000' of 2 7/8" tubing.

3/13/80 Finished POH w/tubing. Ran 4 3/4" bit on 2 7/8" tbg. Tagged 6642'. RU reverse unit.

8/15/80 Drilled and milled 6642'-6800'. TOH and LD 4-3 1/2" DC & Mill. TIH and set CIBP at 6778-82'. TOH w/setting tool.

8/16/80 TIH w/2 7/8" tbg. and Model R pkr. set at 6525'. Tested tubing in hole to 5000#. Pressured annulus to 500#. Dresser Titan treated 5 1/2" perfs. 6626-6738' w/15,000 gals. 20% chemically retarded acid, 21,000 gals of pad and block, 800# of rock salt, 400# of Benzoic acid flakes in 3 stages. OVER

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Crockett TITLE Area Supt. DATE 9/10/80

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1980

U.S. GEOLOGICAL SURVEY
BOSQUE, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE
NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T-24S, R-38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3180' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

SEP 11 1980

U.S. GEOLOGICAL SURVEY
BOSQUE, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-140

8/16/80-continued

Formation broke at 2300#, 4.9 BPM, max. 2300, avg. 2000, min. 1800, AIR 4.9
300# increase w/each block. ISIP 1500#; 5, 10, and 15 min. SIP 1500#. Left
well shut in.

8/18/80 Pulled tubing and packer. Ran 211 jts. (6743') of 2 7/8" tubing and set at
6755'. SN @ 6718'. Anchor at 6463'. Ran 2 1/2" x 1 1/2" x 22' to 4000'.

8/20/80 Ran rods and pump. Rigged down unit. Placed well back on production.