

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
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re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME West Dollarhide Drinkard Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME West Dollarhide Drinkard Unit	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701		9. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' FNL and 2310' FEL Sec. 19-24S-38E		10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-24S-38E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3180' GR		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Squeeze off upper zone (Queen) X and**
(NOTE: Report results of multiple completion on Well singly
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Rigged up pulling unit 11-20-72. Pulled dual rods and tubing strings.
- 2) Mill and retrieved Model "D" packer at 6550'.
- 3) Set 5-1/2" EZ Drill bridge plug at 5942'. Set RTTS packer at 3360'.
- 4) Squeezed off Queen perfs. 3832-3846' with 200 sacks of Class "C" cement, 3# sand per sack, 2% calcium chloride. WOC 24 hours.
- 5) Drilled out cement, tested squeeze job #1. Squeeze failed to hold.
- 6) Squeezed Queen perfs. 3832-3846' with 150 sacks of Class "C" cement, 2% calcium chloride. WOC 25 hours.
- 7) Drilled out cement, tested squeeze job #2 to 1300# for 15 minutes, held okay.
- 8) Drilled out bridge plug at 5942'.
- 9) Perforated 5-1/2" with two .42" holes per foot at: 6626-6630', 6644-6658', 6710-6718', 6732-6738', 6843-6860', 6864-6870', and 6874-6880'. (122 holes.)
- 10) Set packer at 6246' and treated perfs. 6626-6896' with 2000 gallons of 15% HCl acid with 2000# of rock salt. Pulled packer.
- 11) Ran 215 lbs. (6719') of 2-3/8" OD 4.7# HUE tubing, ran rods and pump. Tested.
- 12) Returned well to producing status on Dec. 11, 1972, producing 6 bbls. oil and 86 bbls. water per day through 5-1/2" OD casing perfs. 6626-6896' of the Tubb-Drinkard Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. Crow

TITLE Lead Clerk

DATE 1-12-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 17 1973

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

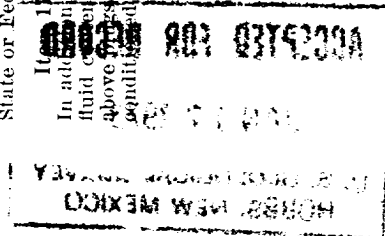
Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when complicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, by with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal rules. Consistent local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other representative significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material below, between and above cement; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top and date condition for final inspection looking to approval of the abandonment.

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847-485



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