

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
FEB 1992 1990
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER INJECTOR

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 990 Feet From The NORTH Line and 2310 Feet From The
EAST Line Section 19 Township 24S Range 38E

5. Lease Designation and Serial No.
NM 0349952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
West Dollarhide Drinkard Unit
1

9. API Well No.
30 025 12217

10. Field and Pool, Exploratory Area
DOLLARHIDE TUBB DRINKARD

11. County or Parish, State
LEA COUNTY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Set CIBP & request TA status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A mechanical integrity pressure test was performed on the subject well on 6/7/95.
The pressure test was to 500 psi for 30 minutes and the casing held.

Texaco E & P Inc. respectfully requests a one year extension of the TA status.

The original pressure chart was sent to the NMOCD; a copy can be found on the reverse side of this form.

Justification: The West Dollarhide Drinkard Unit #1 lies within the unitized boundary of the unit. Texaco would like to hold this wellbore in TA status for future utility as an injection well.

TA APPROVED 2/22/96
ENDING 6/7/96

14. I hereby certify that the foregoing is true and correct.

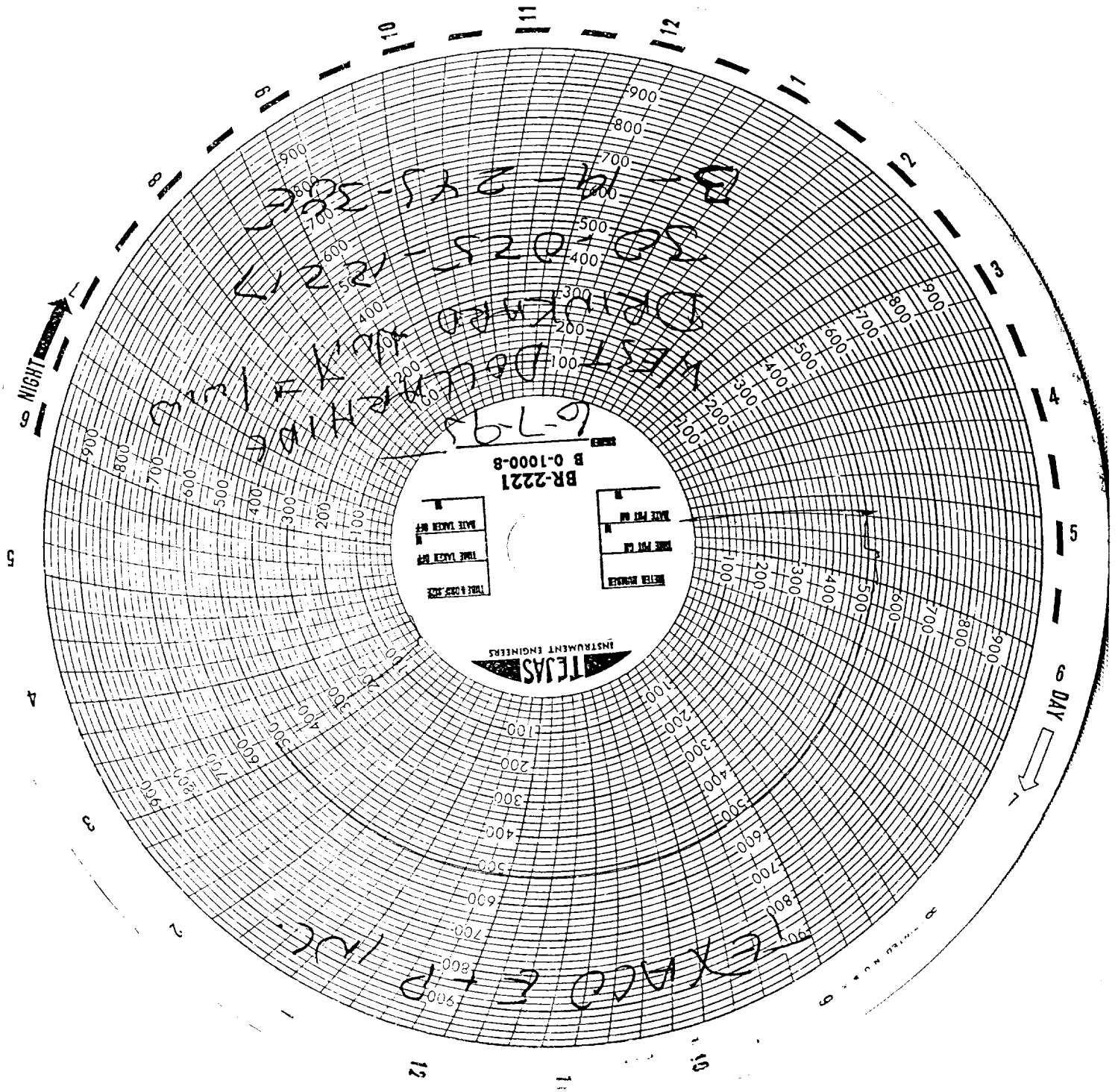
SIGNATURE [Signature] TITLE Engineering Assistant DATE 7/12/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State Approval)
APPROVED BY (ORIG. SCD.) JOE G. LARA TITLE DEPUTY ENGINEER DATE 8/3/95

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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TEXAS
INSTRUMENT ENGINEERS

BR-2221
B 0-1000-8

3-14-245-386
30-025-12217

WEST DELTA
DECKHEAD
6-795

TEXACO E-P INC.