

Form 9-331
Dec. 1973

6-USGS-Roswell 1-File
1-Foreman-CK 1-BB
1-Engineer-JM 1-WLG

N. M. OIL CONS. COMMISSION
P. O. BOX 1200
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☐ Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 2310' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐ Clean out & run liner

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 0349952
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
West Dollarhide Drinkard Unit
8. FARM OR LEASE NAME
West Dollarhide Drinkard Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Dollarhide Tubb Drinkard
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19, T-24S, R-38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3181' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/9/81 Rigged up and pulled Baker "N" packer @ 5953'. Drilled & milled & cleaned out 2150' to 6854'.
11/4/81 Ran 33 jts of 4" 11.34# and 15.5# F.J. 1211', w/liner hanger 1224'. Set @ 6812', FC @ 6768', Top 5588'. Howco cemented w/150 sxs Class "C", 8% CFR2, 18% salt, 2% CC. Max 1600#, pulled tbq.
11/5/81 Bell Petroleum ran cmt bond log 2500-4825'. Top of cmt @ 4160'. Perf 2 holes @ 4110'. Ran RTTS pkr to 3794'. Pumped 250 gal 15% acid. Circ. out 8 5/8" csg. 290 bbls heavy mud. Prepare to cmt.
11/6/81 PTTS @ 3794'. Hole 4110'. Howco cmt w/550 sxs lite, 1/4# Flo-cel 2% CC, 18% salt, 200 sxs class "C" 3% cc, 18% salt. Displaced to 3963'. Pressured to 1600#. Did not circ. WOC.
11/7/81 Pulled pkr. @ 3794'. Ran 4 3/4" blade bit to 3976. Test to 1000# OK. Ran bit. (Continued on Back)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Crockett TITLE Area Superintendent DATE December 7, 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

DEC 18 1981

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO* See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

11/11/81 Drilled cement to 5317', fell to top of liner
5604'. Big back flow. Pulled bit; ran RTTS pkr
set @ 5264'. Howco squeezed w/150 sxs class "C"
2% CaCl₂ displaced to 5494'. 1200#. Tagged
Unseated RTTS. TOH. TIH w/blade bit. Tagged
cement @ 5466'.
11/12/81 Drilled cmt 5466' to 5604'. Top of liner,
pressure tested to 1000# ok. No backflow.
11/13/81 Drilled cement to 6758'. Pressure tested to
1000# ok. McCullough ran gamma ray - CCL 6758-
5590'. Perf w/2" csg gun 6754, 48, 36, 28, 20, 17,
12, 08, 6696, 85, 78, 75, 68, 65, 48, 36, 6607,
(17 holes).
11/14/81 TIH w/4" pkr set @ 6578'. Acidized perts. 6754-
6607' w/ 3500 gals 20% NE, FE acid, 350# rock salt.
Formation broke 3400 to 1800# increased to 5300#
when block hit (350# rock salt) casing built to
2200# SD. Flowed well down bled back side to 600#,
finish job w/900# on back side. Max 5300#, min
1300#, ISIP 300#, 15 min 0#. Open by pass, tbg
dead - flowing back on casing.
11/18/81 Set ret. BP @ 6550'. Shut off wtr flow. Press to
1425 psi held ok. TOH w/ret BP.
11/19/81 Ran 209 jts of 2 3/8" plastic coated tbg w/an
AD-1 pkr @ 6495' & a tandem pkr @ 4012'.
11/20/81 Circ. w/treated wtr. Set model AD-1, @ 6494'.
Hooked well up & started injection.