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Form 9-131  
Dec. 1973

5-USGS-Hobbs  
1-R.J. STARRAK-TULSA  
1-A. B. CARY-MIDLAND  
1-ELB, ENGINEER  
1-CK, FOREMAN  
1-FILE

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE  
NM-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR  
Getty Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FNL & 2310' FEL, Sec 19-24S-38E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

7. UNIT AGREEMENT NAME  
West Dollarhide Drinkard Unit

8. FARM OR LEASE NAME  
West Dollarhide Drinkard Unit

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
19-24S-38E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3181' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Squeeze Holes in Casing X

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO  
AND TEMP. ABD.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ATTACHED

2nd  
This approval of temporary  
abandonment expires 3-16-80

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dale R. Crockett

TITLE Area Supt.

DATE 7/31/79

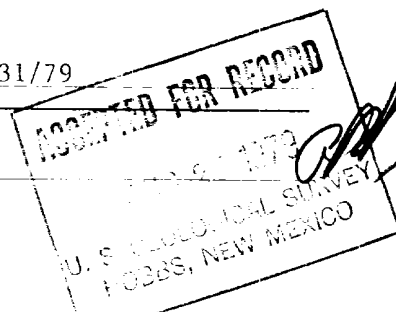
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



West Dollarhide Drinkard Unit Well #1

- 2-20-78 Moved in - Rigged up. Eunice Well Service
- 2-21-78 Worked Free Guiberson RMC-1  
5 1/2" Pkr. @ 6602'. Pulled O/H @ 14 jts. 2 3/8" Tbg.,  
Tbg. parted 4' from upset.
- 2-23-78  
to
- 3-1-78 Ran McCullough String Shot, McCullough Chemical Cutter,  
Overshot, Grapple, & Ke-Lo Socket, & Swage in attempts  
to recover fish.
- 3-2-78 Swaged 5 1/2" csg. 6517' to 6560', Run 4 3/4" swage to  
6582' & 4 1/4" swage @ 6612', POH slow due to plugged  
tbg., recovered on Jars 1 3/4" x 7' sliver of steel & large  
chunk of plastic tbg. lining. Ran 4 1/4" imp block to  
6612', pull 60 jts.
- 3-3-78 Impression block, indicated 2 3/8" tbg. split from  
swaging. Ran 4 3/4" OD-4 1/4" ID Mill shoe, to 6612,  
milled to 6619'.
- 3-4-78 Well started back flowing, shut down, mixed mud by Howco  
pump 20 bbls. 14# mud down tbg. & 70 Bbls down csg.
- 3-6-78 Lower tools to 6616'. POH left wash pipe & shoe in hole  
@ 4" Box looking up. Ran center spear, to 6619'. Caught  
fish & had drag to 6240', pull 70 strands.
- 3-7-78 POH @ 4 3/4" - 4 1/4" Mill shoe, wash pipe & tools. Had  
approx. 8' tbg, wadded up in wash pipe. Ran 4 11/16" Ke-Lo  
w/2 3/8" grapple; caught fish; pulled 50,000#; slipped off.  
POH w/tbg. & tools.
- 3-8-78 Ran 4 11/16" - 2 3/8" Overshot, Bump sub & jars, tag fish  
@ 6589' - no recovery. Ran 4 1/4" imp block on sand line.  
Hit @ 6629'. Bounce thru to 6751'
- 3-9-78 Ran 4 3/4" long tap clustrite mill, jars, milled to 6589'.  
Well started to flow, Howco killed well.
- 3-13-78 Ran Baker Model "R" Db1. grip 5 1/2" pkr. & set @ 6139'  
press up on 5 1/2" csg. to 1000# for 15 min. O.K.

- 3-14-78 Ran Baker Model "N" 5 1/2" pkr & set @ 5945', circ. treated Wtr. No Mud returns to surf. apparently went down through flapper. POH & lay down 2 7/8" tbg. 66 jts. when either of 3 things happened: flapper not holding, pkr. failure, or csg. leak.
- 3-15-78 By Howco Pump 24 Bbls. 14# Mud down tbg. & 136 Bbls down csg. POH @ 2 7/8" tbg. & laid down. Take BOP off & install well head.
- 3-16-78 Rigged down. Moved out Unit.  
Well T. A.