

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)TE-
re-Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

NM-0349952

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well	7. UNIT AGREEMENT NAME West Dollarhide Drinkard Unit
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME West Dollarhide Drinkard Unit
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL and 2310' FEL Sec. 19-24S-38E	10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-24S-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐**Squeezed off upper Channel in X**(NOTE: Report results of **Drinkard** Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) Moved in pulling unit 5-7-73. Pulled tubing and packer.
- 2) Set 5-1/2" bridge plug 6655'.
- 3) Perforated 5-1/2" casing with two .50" shots at 6648'.
- 4) Ran and set cement retainer at 6428'.
- 5) Squeezed perforations 6648' with 200 sacks Class "H" cement. Set packer at 6148'.
- Squeezed perforations 6348-6420' with 250 sacks Class C cement, WOC 37 hours.
- 6) Pulled tubing and packer.
- 7) Tested squeezed holes 6348-6420' for 20 minutes @ 1600#. Held okay.
- 8) Drilled out cement retainer at 6428'. Drilled cement to 6655'.
- 9) Tested squeezed perforation 6648' for 20 minutes at 1600#. Held okay.
- 10) Drilled out 5-1/2" bridge plug at 6655'.
- 11) Circulated hole with water treated with inhibitors.
- 12) Ran 215 jts. (6590') 2-3/8" OD plastic coated tubing.
- 13) Circulated with water treated with inhibitors.
- 14) Set packer at 6602'.
- 15) Connected to injection system 5-12-73 and resumed injection through Drinkard perforations 6666-6792', at the rate of 750 barrels of water per day at 1500# pressure.

18. I hereby certify that the foregoing is true and correct

(Signed) **D. R. Crow** **D. R. Crow**

Lead Clerk

June 5, 1973

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUN 8 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBES, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.