

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

FE
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

W-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well		7. UNIT AGREEMENT NAME West Dollarhide Drinkard Unit	
2. NAME OF OPERATOR Skelly Oil Company		8. FARM OR LEASE NAME West Dollarhide Drinkard Unit	
3. ADDRESS OF OPERATOR P. C. Box 1351, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL and 2310' FNL Sec. 19-24S-38E		10. FIELD AND POOL, OR WILDCAT Dollarhide Tubb-Drinkard	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19-24S-38E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3181' DF		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) **Squeeze off Upper channel in Drinkard**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in pulling unit. Pull injection tubing and packer.
- 2) Set bridge plug at 6655'.
- 3) Perforate 5-1/2" casing with two shots at 6648'.
- 4) Set packer at 6625'.
- 5) Breakdown formation and squeeze perforations 6648'. WOC 24 hours.
- 6) Pull packer.
- 7) Drill out to top of bridge plug at 6655'.
- 8) Test squeeze job.
- 9) Drill out bridge plug.
- 10) Run 2-3/8" OD cement lined injection tubing.
- 11) Circulate hole with water treated with inhibitors.
- 12) Connect to injection system and resume injection through Drinkard perforations 6666-6792'.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow TITLE Lead Clerk DATE April 16, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.