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Skelly 0il Company       West Do       larhide Drinkard Unit         3. AUMRE is OF OFERATOR       9. WELL NO.       9. WELL NO.         P. 0. Box 1351, Midland, Texas 79701       1         4. Locat wo of wild, (Report location clearly and is accordance with any State requirements.*       1         Maxt alow Appendix Parket       1       1         990- FNL and 2310' FEL Sec. 19-24S-38E       10       FIELD AND TOOL, OR WILDON         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, OR, etc.)       12. COUNTY OF PARKET 13. STATE         14.       Deck Appropriate Box To Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         TEST WATES SHUT-OFF       PULL OR ALTER CASING       Maxt End SHUT-OFF         FRACTORE TREAT       MULTIPLE COMPLETE       ALTERING WELL         OTH N' PERF. and acidize additional pay       (Other)       MULTIPLE COMPLETE       ALTERING WELL         Oth N'' Perf. and acidize additional pay       (Cherth State Shuto-OFF       REPAIRING WELL       ALTERING WELL         (Oth N') Perf. and acidize additional pay       (Cherth State Shuto-OFF       REPORT results of multiple completion on Well       Completion of Recompletion Pay and Log form.)         11. State B records on activity of the Main Drinkard, we propose opening additional pay       in the Main Drinkard as follows: <td< td=""><td>WELL</td><td>WELL OTHER</td><td>Water Injection</td><td>West</td><td>Dollarhide Drink</td><td colspan="2">ollarhide Drinkard Unit</td></td<>	WELL	WELL OTHER	Water Injection	West	Dollarhide Drink	ollarhide Drinkard Unit	
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4. Junct do not weld, (Report location clearly and in accordance wills any State requirements.'     10 Field AND FORL AND FO	P. O. Box	1351, Midland	d, Texas 79701		1		
990- FNL and 2310' FEL Sec. 19-24S-38E       Dollaritide Tubbe-Drinke         13. 900- FNL and 2310' FEL Sec. 19-24S-38E       1.900- FNL and 2310' FEL Sec. 19-24S-38E         14. 900- FNL and 2310' FEL Sec. 19-24S-38E       1.900- FNL and 2310' FEL Sec. 19-24S-38E         15. 900- FNL and 2310' FEL Sec. 19-24S-38E       1.900- FNL and 2310' FEL Sec. 19-24S-38E         16. 19-24S-38E       1.900- FNL and 2310' FEL Sec. 19-24S-38E         17. 900- FNL and 2310' FEL Sec. 19-24S-38E       1.900- FNL SEC. 19-24S-38E         18. 10- FNL Sec. 19-24S-38E       1.900- FNL Sec. 19-24S-38E         19. 19-24S-38E       1.900- FNL Sec. 19-24S-38E         19. 19-24S-38E       1.900- FNL Sec. 19-24S-38E         19. 19-24S-38E       19-24S-38E         19. 19-24S-38E <td>4. LOCAT ON OF W See also spice</td> <td>VELL (Report location )</td> <td>clearly and in accordance with any</td> <td>State requirements.*</td> <td>10. FIELD AND POOL, (</td> <td colspan="2">10. FIELD AND POOL, OR WILDCAT</td>	4. LOCAT ON OF W See also spice	VELL (Report location )	clearly and in accordance with any	State requirements.*	10. FIELD AND POOL, (	10. FIELD AND POOL, OR WILDCAT	
14. FRISH SO.       15. EDWATESS (Show whether DF, RT, G, etc.)       12. COENTY OF PARISE [13, STATE         16.       Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data         SUBSQUERT REPORT OF:         TEST WATER SHUT-OFF         FUL OF ALTER CASING         MULTIPLE CONFLETE         SUBSQUERT REPORT OFF         FRANCING TO:         SUBSQUERT REPORT         SUBSQUERT REPORT         TO PERIS, DANCING TO:         TO PO		and 2310' FEL	Sec. 19-24S-38E		11. SEC., T., E., M., OR	BLK. AND	
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NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       PULL OR ALTER CASING       WATER SHUT-OFF       REPARING WELL         SHOOT OR ACHDER       MULTIPLE COMPLETE       ALTERNING       ALTERNING USEL       ALTERNING CASING         SHOOT OR ACHDER       MULTIPLE COMPLETE       ALTERNING       MULTIPLE COMPLETE       ALTERNING       ALTERNING USEL       ALTERNING CASING         SHOOT OR ACHDER       MULTIPLE COMPLETE       ALTERNING       MULTIPLE COMPLETE       ALTERNING       ALTERNING CASING         SHOOT OR ACHDER       MULTIPLE COMPLETE       ALTERNING       MULTIPLE COMPLETE       ALTERNING CASING         SHOOT OR ACHDER       MANOF       MULTIPLE COMPLETE       ALTERNING       ALTERNING CASING         SHOOT OR ACHDER       MANOF       MANOF       MULTIPLE COMPLETE       ALTERNING       ALTERNING CASING         (OTH 'T)       Perf. and acidize additional       pay       (Chert)       MULTIPLE COMPLETE       ALTERNING ALTER CASING         (OTH 'T)       Perf. and acidize additional       pay       MULTIPLE COMPLETE       ALTERNING ALTER CASING         (OTH 'T)       Perf. and acidize additional       pay       MULTIPLE CASING ALTER CASING       MULTIPLE CASING ALTER CASING         (Delet 'T)       Properif flooding of the Main Drinkard, we propose opening add	16.	Check A	ppropriate Box To Indicate N	Nature of Natica Report		<u> </u>	
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FRACTORE TREAT       MULTIPLE COMPLETE       FRACTORE TREATMENT       ALTERING CASING         SHOAT OR ACIDIZE       ABANDON       SHOATING OR ACIDIZING       ALTERING CASING         REPAR WELL       CHANGE FLANS       (Other)       Report results of multiple completion on Well         (Other)       Performato       Account and Log form.)       (Normality Completion or Recompletion and completion on Well         17. Descents the recordent on account for the details, and give performent dates, functional gets of the well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones performent for the well is directionally drilled, give subsurface         10. Descents to recomplete flooding of the Main Drinkard, we propose opening additional pay in the Main Drinkard as follows:       1)         10. Check for fill inside 5-1/2" OD casing with wireline.       2)       Perforate 5-1/2" OD casing 6734-6758', 6760-6768', 6772-6775', and 6786-6792' with 2 holes per foot.         3)       Accidize perfs. 6666-6792' with 6000 gals. 15% DS-30 acid in 4 stages using rock salt as a diverting agent.         4)       Resume injection.       5)         5)       After approximately 2 weeks of stabilized injection, run injection profile.		[]	[]	2018	SEQUENT REPORT OF.	<b></b>	
SHOLT OR ACIDIZE       ABANDON* CHANGE FLASS       SHOOTING OR ACIDIZING       ABANDONMENT*         (Oth r)       Perf. and acidize additional pay       (Other)       Nors: Report results of multiple completion or Recompletion Beport and Log form.)         17.       Descen Berofershon or completion or proceedings and give perfinent dates, including estimated date of starting any provided work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones performed areas.         17.       Descen Berofershon or completion or proceeding of the Main Drinkard, we propose opening additional pay in the Main Drinkard as follows:         10.       Check for fill inside 5-1/2" OD casing with wireline.         21.       Perforate 5-1/2" OD casing 6734-6758*, 6760-6768*, 6772-6775*, and 6786-6792* with 2 holes per foot.         31.       Acidize perfs. 6666-6792* with 6000 gals. 15% DS-30 acid in 4 stages using rock salt as a diverting agent.         42.       Resume injection.         51.       After approximately 2 weeks of stabilized injection, run injection profile.					REPAIRING	WELL	
BEPA E WELL       CHANGE PLANS       (Other)       ACADAMANT         (Uther)       Perf. and acidize additional pay       (Other)       (Other)       Competion Report and Log form.)         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         17. DESCE BE FROMEND OR COMPLETED OPERATIONS (Clearly state all pertirent details, and give pertirent dates, including estimated date of starting any new to this work.)*         10. Depart flooding of the Main Drinkard, we propose opening additional pay in the Main Drinkard as follows:         10. Check for fill inside 5-1/2" (DD casing with wireline.         21. Perforate 5-1/2" (DD casing 6734-6758', 6760-6768', 6772-6775', and 6786-6792' with 6000 gals. 15% DS-30 acid in 4 stages using rock salt as a diverting agent.         21. Acidize perfs.       6666-6792 with 600							
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<ul> <li>17. tosen as provents a commutation of County state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give aubsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*</li> <li>To permit proper flooding of the Main Drinkard, we propose opening additional pay in the Main Drinkard as follows:</li> <li>1) Check for fill inside 5-1/2" OD casing with wireline.</li> <li>2) Perforate 5-1/2" OD casing 6734-6758', 6760-6768', 6772-6775', and 6786-6792' with 2 holes per foot.</li> <li>3) Acidize perfs. 6666-6792' with 6000 gals. 15% DS-30 acid in 4 stages using rock salt as a diverting agent.</li> <li>4) Resume injection.</li> <li>5) After approximately 2 weeks of stabilized injection, run injection profile.</li> </ul>		i		(NOTE: Report rest	ults of multiple completion	on Well	
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<ul> <li>4) Resume injection.</li> <li>5) After approximately 2 weeks of stabilized injection, run injection profile.</li> </ul>	of Aciuiz	e pelis. 0000	-6792 With 6000 gal	s. 15% DS-30 acid i	n 4 stages using	; rock	
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SIGNED	D. R. Crow	TITLE	Lead Clerk	DATE _Dec. 4, 1972
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