Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Asteria, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	ANSP	ORT OIL	AND NA	TURAL G		15111			
Denior Texaco Exploration and Production Inc.						Well API No. 30 025 12219					
Address P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-252	8							
Reason(s) for Filing (Check proper box)					X O	ies (Please expl	ain)				
cw Well Change in Transporter of:_ EFFECTIVE JANUARY, 1992											
l '	Oil Dry Gas										
• • •											
Change in Operator	Campheso	Cas &	Concer				_				
and address of previous operator											
II. DESCRIPTION OF WELL.	AND LEA	SE				· 					
Lease Name Well No. Pool Name, Includi					ng Formation Kind			Lease No. Federal or Fee			
WEST DOLLARHIDE DRINKAR	RD UNIT	4	DOLL	ARHIDE 1	TUBB DRIN	UBB DRINKARD FEE			,		
Unit Letter E : 1700 Feet From The NORTH Litte and 984 Feet From The WEST Line											
Unit Letter											
Section 19 Township 24S Range 38E , NMPM, LEA County											
III. DESIGNATION OF TRAN				D NATU	RAL GAS		, , ,				
Name of Authorized Transporter of Oil or Condensate									2		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Jal,						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? WI				When	01-17-92					
If this production is commingled with that i	from any othe	r lease or	pool, giv	e comminel	ing order nun	ber:		····			
IV. COMPLETION DATA		Oil Well		Gas Well	New Weil		Deepen	Plug Back Sar	ma Paris	Diff Res'v	
Designate Type of Completion	• -	Ĭ	_ i_	J25 WEII	i	j	Leepen	<u>ii_</u>	me Kes v	L	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
TUBING, CASING AND					CEMENT	NG RECOR	D				
HOLE SIZE	,	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
THOSE VICE		CASING & TODING SIZE				0002.					
	 										
V, TEST DATA AND REQUES	TEODA	HOW	ARIF								
OIL WELL (Test must be after re	be equal to o	r exceed top all	owable for thi	s depih or be for t	full 24 hours	r.)					
OIL WELL (Sest must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					Casing Pressure Choke Size						
Length of Test	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
THE OPER AMOR CORRESPONDED	A OTT OT	001 0	OT TAR	ICE	 			L			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
is the and compress to the ocal of my anomaloge and bench.					Date Approved						
Signature -					By						
L.W. Johnson Engr. Asst.					Title						
02-14-92	Inte					 					
Deta		T-1	anhone N	in	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.