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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County

UNIT LETTER **E** **1700** FEET FROM THE **North** LINE AND **984** FEET FROM THE **West** LINE, SECTION **19** TOWNSHIP **24S** RANGE **38E** NMPM.

3155' DF

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

Squeeze off Queen Zone and singly complete in Drinkard.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The upper zone was being operated as Texaco, Inc.'s Royalty Holding No. 1 Well in the Queen Zone. The Queen Zone was plugged as follows:

- 1) Rigged up pulling unit 11-7-72. Pulled rods and upper tubing string.
- 2) Lower string of tubing was found to be stuck in packer at 6500-6503'. Cut off tubing at 6496' and pulled out of hole.
- 3) Milled and pushed packer to 6620'; ran overshot and recovered packer.
- 4) Set EZ Drill bridge plug at 6604' and packer at 3407' and squeezed Queen perms. 3676-3736' with 200 sacks Halliburton Special. Pumped to 3600'. WOC 4 hours and tested squeeze to 1500#; held okay.
- 5) Reset packer at 3279' and WOC 43-1/2 hours. Pulled tubing and packer.
- 6) Drilled out cement 3618-3741'.
- 7) Tested squeeze job with 1000# for 5 minutes; held okay.
- 8) Drilled out bridge plug at 6004' and cleaned out to 6810'.
- 9) Perforated 5-1/2" casing with two 0.46" shots per foot at: 6536-6538', 6545-6547', 6580-6585', 6646-6651', 6657-6661', 6713-6717', 6718-6726', 6735-6737', 6769-6772', 6785-6789', 6791-6793', 6800-6802', 6805-6807' (45 places, 90 holes over 271' interval).

(Continued on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **Dec. 14, 1972**

APPROVED BY _____ TITLE _____ DATE **DEC 18 1972**

CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Ramey Dist. I, Supv.**

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DEC 10 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

West Dollarhide Drinkard Unit
Well No. 4
Lea County, New Mexico
Page 2

- 10) Set retrievable bridge plug at 6808' and RTTS packer at 6699'.
- 11) Had communications. Pulled bridge plug and packer and reran packer to 6401'.
- 12) Treated perfs. 6536-6807' with 3000 gals. 15% NE acid; 2000# rock salt and 300# Benzoic acid flakes in three stages. Pulled packer.
- 13) Ran 216 jts. (6752') of 2-3/8" OD tubing and set with mud anchor 6687-6718'; perforated nipple 6684-6687'; seating nipple 6683-6684'. Ran rods and pump.
- 14) Returned well to production status November 25, 1972, producing 16 bbls. oil, 51 bbls. water per day through 5-1/2" OD casing perfs. 6536-6807' of the Drinkard Formation.

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