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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Well No. xx	2. Gas Well <input type="checkbox"/>	3. Other <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Drinkard Unit
4. Name of Operator Skelly Oil Company			8. Firm or Lease Name West Dollarhide Drinkard Unit
5. Address of Operator P. O. Box 1351, Midland, Texas 79701			9. Well No. 4
6. Location of Well 10. Field and Pool, or Midcat Dollarhide Tubb-Drinkard			
11. Elevation (Show whether DF, RT, GR, etc.) 3155' DF			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

**Squeeze off Queen Zone and singly
complete in Drinkard.**

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The upper zone is being operated as Texaco, Inc.'s Royalty Holding No. 1 Well. We propose squeezing off the upper (Queen) Zone and singly completing as follows:

- 1) Rig up pulling unit. Pull rods and tubing.
- 2) Mill and retrieve Model "D" packer at 6500'.
- 3) Set 5-1/2" EZ Drill bridge plug below Queen perms. 3676-3736'. Test plug. Set RTTS packer above top Queen perms.
- 4) Squeeze Queen perms. 3676-3736' with 200 sacks cement. WOC 12 hours.
- 5) Drill out cement, test squeeze job, drill out bridge plug and clean out to PBTD of 6310'.
- 6) Perforate with 2 shots per foot at: 6803-07', 6800-02', 6719-93', 6785-89', 6769-72', 6735-37', 6718-26', 6713-17', 6657-61', 6646-51', 6580-85', 6545-47', 6536-38'.
- 7) Acidize total interval with 2500 gals. 15% NE acid in stages.
- 8) Run tubing, rods and pump and test.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **October 26, 1972**

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: **Orig. Signed by Joe D. Rainey Dist. I, Supv.**

RECEIVED

CL. 27 1973

OIL CONSERVATION CL. 7A.
HOLL, H. M.