NF MEXICO CIL CONSERVATION COMMISS V

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Skelly Oil Company | Leas Wes | e st Dollarhide Drin | | iell Io. 4 |
|---|---|---|------------------------------|---------------|
| Lccation Unit Sec | Twp 24S | Rge 38E | County | Lea |
| Name of Reservoir or Pool | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size |
| Upper Compl Dollarhide Queen | 011 | | | |
| Lcwer | | Shut-in | Tbg. | •• |
| Ccmpl Dollarhide Tubb - Drinkard | 011 | Art. Lift | Tbg. | |
| | FLOW TEST | | | |
| Both zones shut-in at (hour, date):_ | 10:15 a.m. May | 9, 1972 | Upper | Lowe r |
| Well opened at (hour, date): 10:15 | a.m. May 10, 19 | 972 | Completion | |
| Indicate by (X) the zone producing | •••••• | • • • • • • • • • • • • • • • • • • | ••••• | <u> </u> |
| Pressure at beginning of test | • • • • • • • • • • • • • • | • | 0 | 200 |
| Stabilized? (Yes or No) | •••••• | • | Yes | Yes |
| Maximum pressure during test | • • • • • • • • • • • • • • • | • • • • • • • • • • • • • • • • • • • | | 2 00 |
| Minimum pressure during test | | | 0 | 3 0 |
| Pressure at conclusion of test | • • • • • • • • • • • • • • | • • • • • • • • • • • • • • • • • • • | | 3 0 |
| Pressure change during test (Maximum minus Minimum) | | | 0 | 170 |
| Was pressure change an increase or a | decrease? | • | Neither | Decrease |
| Well closed at (hour, date): 10:15 | | Total Tim | ne Or. | |
| Oil Production During Test: 6 bbls; Grav. | Gas Prod | luction | | 167 |
| Remarks | , 5011118 | | and , don + | |
| | | | | |
| | | | | - |
| | FLOW TEST 1 | | Upper | Lower |
| Well opened at (hour, date): | | | | |
| Indicate by (X) the zone producing | | | | |
| Pressure at beginning of test | | | | |
| Stabilized? (Yes or No) | | | | |
| Maximum pressure during test | • | ••••• | •••• | |
| Minimum pressure during test | • | | •••• | **** |
| Pressure at conclusion of test | • | • | •••• | |
| Pressure change during test (Maximum | minus Minimum). | • | •••• | |
| Was pressure change an increase or a | decrease? | | • • • • • | |
| Well closed at (hour, date) | | Total time Production | on | |
| Oil Production During Test:bbls; Grav | Chan Dwodi | netion | _MCF; GOR | |
| Remarks Texaco, Inc. United Royalt | | ıt•in | | |
| | | | | |
| I hereby certify that the information knowledge. | herein contain | ned is true and co | mplete to the be | est of my |
| | 19 AN | Operator Skelly | | |
| New Mexico Oil Conservation Commissi | ion | By Juny D | . Maney Jin | my D. Yancy |
| By Cris. Signed by | | | ng Technician | |
| Fitle Dist. I Com | | Note Tues 0 1 | | |

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