

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>				
Lease: <b>Royalty Holding Company</b>	Well No. <b>1</b>	Unit Letter <b>E</b>	Section <b>19</b>	Township <b>24-S</b>	Range <b>38-E</b>	
Date Work Performed <b>May 20, 1960</b>	Pool <b>Dual Completion Dollarhide Drinkard and Queen</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and pump. Perforate 5-1/2" O.D. casing with 2 jet shots per ft from 6554' to 6560', 6570' to 6576', ran 2" tubing with pkr at 6582'. Acidize casing perforations with 4000 gals 15% LST acid 3000/2100# at 4.8 BPM. Job complete 11:15 AM May 10, 1960. Perforate 5-1/2" O.D. casing with 4 jet shots per ft from 3875 to 3876', squeeze with 250 sx. Perforate 5-1/2" O.D. casing with 4 jet shots per ft at 3749', squeeze with 150 sx. Perforate 5-1/2" O.D. casing with 4 jet shots per ft at 3645', squeeze 1st stage with 150 sx. Squeeze 2nd stage with 100 sx. Drill out cement plugs and tested with 2000 PSI for 30 minutes. Tested O.K. Perforate 5-1/2" O.D. casing with 2 jet shots per ft from 3676' to 3681', 3698' to 3607', 3710', to 3716' and 3720' to 3736'. Acidize with 500 gals regular 15% acid at 2200 #. Frac with 15,000 gals refined oil and 22,500 lbs sand at 25.6 BPM. Recover load oil, test, put well on production.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

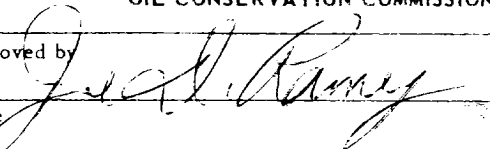
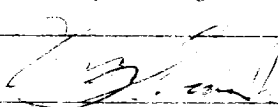
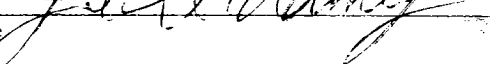
## ORIGINAL WELL DATA

D F Elev. <b>3155'</b>	T D <b>6830'</b>	P B T D <b>6810'</b>	Producing Interval <b>6590' to 6688'</b>	Completion Date <b>10-17-57</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>6694'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>6830'</b>	

Perforated Interval(s) <b>6590' to 6640' and 6672' to 6688'</b>	Producing Formation(s) <b>Drinkard</b>
Open Hole Interval <b>None</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-1-60</b>	<b>19</b>	<b>31</b>	<b>2</b>	<b>1618</b>	<b>--</b>
After Workover	<b>5-20-60</b>	<b>160</b>	<b>261</b>	<b>None</b>	<b>1630</b>	<b>--</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title 	Position <b>Assistant District Superintendent</b>		
Date	Company <b>TEXACO Inc.</b>		