

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection, by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dually Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc.
P. O. Box 352, Midland, Texas
(Place)

April 21, 1960
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. (Company or Operator) **Royalty Holding Company** Well No. **1** in **E** (Unit)
SW 1/4 **NW** 1/4 of Sec. **19**, T. **24-S**, R. **38-E**, NMPM, **Dellarchide Drinkard** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to dually complete in Drinkard and Queen zones as follows:

1. Perforate 5-1/2" casing with two jet shots per foot at the following intervals:
6554' to 6560' and 6570' to 6576'.
2. Acidize perforations from 6554' to 6576' with 4000 gallons 17% regular acid down 2" tubing through tubing perforations above bull plugged packer set at 6582'.
Swab to clean out acid residue and test.
3. Perforate 5-1/2" casing at 3875' with 4-way jet. With drillable bridge plug set at 3900', cement behind casing with 150 sacks cement. WOC as necessary. Perforate 5-1/2" casing at 3751' with 4-way jet, and with cement retainer set at approximately 3730', squeeze perforations at 3571' with 150 sacks cement. Perforate 5-1/2" casing at 3646' with 4-way jet and with cement retainer set at approximately 3625' squeeze perforations at 3646' with 150 sacks cement. Precede each cement squeeze with 250 gallons 17% mud acid. Drill out cement retainers and cement to approx. 3890' (10' above bridge plug) and test perforations with approximately 1500 psi surface pressure. Drill out bridge plug at 3900'.
(See reverse side)

Approved....., 19.....
Except as follows:

TEXACO Inc.
Company or Operator

By.....
Position **Assistant District Superintendent**
Send Communications regarding well to:

Approved.....
OIL CONSERVATION COMMISSION

By.....
Title.....

Name **J. G. Blevins, Jr.**
Address **Assistant District Superintendent**

4. Perforate 5-1/2" casing with two jet shots per foot at the following intervals 3676' to 3681', 3698' to 3706', 3710' to 3716' and 3720' to 3736'. Set Baker retainer-production packer with expendable plug at 6500'.
5. Set retrievable bridge plug at approximately 3775'.
6. Acidize perforations from 3676' to 3736' with 500 gallons HCl-15% acid.
7. Fracture perforations from 3676' to 3736' with 15,000 gallons refined oil, carrying 1-1/2 pounds of sand per gallon, employing temporary blocking material. Seab and test.
8. Run dual tubing strings (combination 2-3/8" OD RUE and 2-1/16" OD CS Hydril tubing for lower string and 2-1/16" OD "CS" Hydril tubing for upper string.)
9. Conduct RHP and packer leakage tests. Recover load oil, test, and return well to production.