

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. BOX 458, HOBBS, NEW MEXICO
(Address)

LEASE Royalty Holding Co. WELL NO. 1 UNIT E S 19 T 24-S R 38-E
DATE WORK PERFORMED 5-21-58 POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 6830' PBD - 6810'
5½" casing set @ 6830'

Acidized 5½" OD casing perforations from 6590'-6640' and 6672'-6688' with 1000 gallons of 15% non emulsion acid. Pulled tubing and sand frac 5½" casing perforations from 6590'-6640' and 6672' 6688' down casing with 20,000 gallons of refined oil carrying 1# of sand per gallon. Run rods, pump, and tubing. Recovered load oil, tested well, and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3155' TD 6830' PBD 6810' Prod. Int. 6590' 6688' Compl Date 10-25-57

Tbng. Dia 2" Tbng Depth 6694' Oil String Dia 5½" Oil String Depth 6830'

Perf Interval (s) 6590'-6640', 6672'-6688'.

Open Hole Interval ----- Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-30-58</u>	<u>5-21-58</u>
Oil Production, bbls. per day	<u>25</u>	<u>80</u>
Gas Production, Mcf per day	<u>15.43</u>	<u>25.76</u>
Water Production, bbls. per day	<u>2</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>617</u>	<u>322</u>
Gas Well Potential, Mcf per day	<u>-----</u>	<u>-----</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Production Foreman
Company The Texas Company