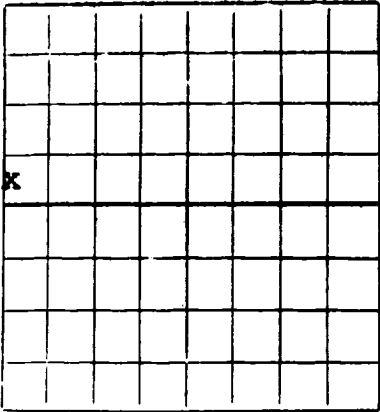




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Texas Company

(Company or Operator)

Royalty Holding Company

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 19, T. 24S, R. 38E, NMPM.

Dollarhide (Drinkard)

Pool, Lea

County.

Well is 1700 feet from North line and 984 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is --

Drilling Commenced 9-5-1957, Drilling was Completed 10-17-1957

Name of Drilling Contractor Makin Drlg Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3155' (DF). The information given is to be kept confidential until 2-1-1957.

OIL SANDS OR ZONES

No. 1, from 6672 to 6688 No. 4, from -- to --
6590 to 6640 No. 5, from -- to --
No. 3, from -- to -- No. 6, from -- to --

IMPORTANT WATER SANDS

Well drilled with rotary and no water sands were tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from -- to -- feet.
No. 2, from -- to -- feet.
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	new	370	Baker	--		surface
8 5/8"	32#	new	3222	Baker	--		
5 1/2"	17#	new	6820	Baker	--	6672-6688 6590-6640	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	385	400	HOWCO	--	--
12 1/2"	8 5/8"	3235	2000	HOWCO	--	--
7 7/8"	5 1/2"	6830	550	HOWCO	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations 6672-6688 with 4000 gals 20% acid.

Acidized perforations 6590-6640 with 6000 gals 20% acid.

Result of Production Stimulation On 12 hr potential ended 4:00 PM 10-25-57, flowed 184.30, 14 BAW, 25/64" choke. Grav-34.2 GOR-811

Depth Cleaned Out 6830 PB 6810

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6830 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 25, 1957

OIL WELL: The production during the first 24 hours was 198 barrels of liquid of which 93 % was
was oil; % was emulsion; 7 acid % water; and % was sediment. A.P.I.
Gravity 34.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1201	T. Devonian	T. Ojo Alamo
T. Salt	1287	T. Silurian	T. Kirtland-Fruitland
B. Salt	2550	T. Montoya	T. Farmington
T. Yates	2686	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	3552	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4059	T. Granite	T. Dakota
T. Glorieta	5254	T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs	6176	T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation			
0	670	670	Red Bed	DST#1	3600-3703'		-Open 3 hrs 30 Min.			
670	965	295	Red Bed & Shale	Weak blow increased to good blow in						
965	1277	312	Red Rock	3 min, @TS in 31 min, continued thru						
1277	2693	1416	Salt & Anhy	out test. Rec 400' HO&GCM.						
2693	2894	201	Anhy	DST#2	5335-5534'		-Open one hr with weak			
2894	2975	81	Anhy & Gyp	blow, died in 6 minutes. Rec 15' DM.						
2975	3060	85	Anhy	Drilled to 6830'						
3060	3090	30	Anhy & Gyp	PBTD-6810'. Ran Logs.						
3090	3226	136	Anhy & Lime	Perforated 5 1/2" csg 6672-6688, 6590-						
3226	3681	455	Lime	6640, 4 jets per foot. Ran 211 jts						
3681	3703	22	Sand & Lime	6667' of 2" tbg set @ 6694' sweet						
3703	6830	3127	Lime	packer @ 6657. Acidized 6672-6688 w/4000						
	6830		TOTAL DEPTH	gals 20% acid. Swbd LO. Acidized 6590-						
	6810		PB TOTAL DEPTH	6640 w/6000 gals 20%.swbd well.						
(All measurements from rotary table or 10' above ground level.)				TD-6830 PB-6810						
				On 12 hr PT ended 4:00 PM 10-25-57						
				flowed 184 BO, 14 BAW, 25/64" choke						
				Tbg-125. C-Pkr GOR-811 Grav-34.2						
				Prod from Drinkard. Top of Pay-6590						
				Bottom of Pay-6688						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator THE TEXAS COMPANY Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.
11-4-57
(Date)