NE' MEXICO OIL CONSERVATION COM SSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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Hona

REQUEST FOR (OIL) - (STASE ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Qil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The addeable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Te	xas 10-	29-57	
WE AR	E HERI	EBY R	EOUEST	(Place) G AN ALLOWABLE FOR A WELL KNOWN		(Date)	
The Te	exas	Comp	any 1	yalty Holding CompanyWell No. 1	AS:	QW	
F	(Compan	y or Op	erator)	(Lease)	, in	······································	
L: Unit	Letter	, Sec	19	T $24-S_R \xrightarrow{(Lease)} 38-E_{NMPM,}$ Dolla	rhide (Drinka	rd)	
	-			County. Date Spudded 9-5-57 Dat			
			ocation :	Elevation3155 (DF)Total Depth	• Drilling Completed 6830	6810	
				Top OiT/ Pay Name of Prod	PBTD	0100	
D	C	B	A	PRODUCING INTERVAL -	· rorm.		
E	F	G		Perforations 6672-6688, 6590-6	640		
x	F	G	H	Open HoleCasing ShoeCasing Shoe_	Depth Tubing	6694	
L	K	L	I	OIL WELL TEST -			
	•			Natural Prod. Test:bbls.oil,b	bls water in hrs.	Choke min. Size	
				Test After Acid or Fracture Treatment (after recov	erv of volume of oil er	mual to volume of	
M	N	0	P	load oil used): 184 bbls, oil, 14 bbls	d water in 12 hrs	Choke	
				GAS WELL TEST -			
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Cubing Casing and Cementing Record Nethod of Testing (pitct hock provide to b) Nethod of Testing (pitct hock provide to b)							
Sire		ret	Sax	Method of Testing (pitot, back pressure, etc.):			
				Test After Acid or Fracture Treatment:		flowed	
13 3	/8	370	400	Choke SizeMethod of Testing:			
8 5	/8 3	222	2000	Acid or Fracture Treatment (Give amounts of materia	ls used, such as acid.	water oil and	
				sand): 10,000 gals acid			
51	/a 6	820	550	Casing Pkr Tubing 125 Date first new oil run to tanks	10-25-57		
				Gil Transporter Permian Oil Company			
				Gas Transporter NONE		<u> </u>	
Remarks:	G	OR-8	11				
					-	••••••	
I her	reby cert	tify the	t the info	ation given above is true and complete to the best	of my knowladge	••••••	
				19. The Texas			
rippiored	•••••••	•••••	•••••		ompany or Operator)	·····	
C	DIL CO	NSER	VATION	OMMISSION By	far		
				<i>D</i> , .	(Signature)		
By:		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	Title Asst. D	Lst. Supt.	<u></u>	
Tial -		.*			Send Communications regarding well to:		
Title	•••••••••	••••••	•••••	Name T.P. Dre	T.P. Drew		
), Midland, Te	exas	
				Address			