Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

D() DAW 1090 DALKA MAR PERM	VATION DIVISION Box 2088	WELL API NO.
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazot Rd., Aziec, NM 87410		30-025-12220 V  5. Indicate Type of Lesse
		STATE FEE X  6. State Oil & Ges Lesse No.
		<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
		Leave twins or Out Agreement Name
1. Type of Well:		West Dollarhide Drinkard Unit
OEL X WELL OTHER		
2. Name of Operator		\$. Well No.
Texaco Exploration and Production Inc.		2 O Book some on Wildow
3. Address of Operator P. O. Box 730 Hobbs, NM 88240		9. Pool name or Wildcat Dollarhide Tubb Drinkard
4. Well Lecation		I pollatilide Topo Dulikaro
Unit Letter C: 990 Feet From The NOF	RTH Line and	2305 Feet From The WEST Line
	<del>_</del>	County
Section 19 Township 24S	Range 38E  ow whether DF, RKB, RT, GR, etc.)	NMPM Lea
X/////////////////////////////////////	3174' GR	
11. Check Appropriate Box to I	<del></del>	Report, or Other Data
NOTICE OF INTENTION TO:	· · · · · · · · · · · · · · · · · · ·	SSEQUENT REPORT OF:
	<u> </u>	
PERFORM REMEDIAL WORK PLUG AND ABANDO		☐ ALTERING CASING ☐
TEMPORARILY ABANDON LI CHANGE PLANS	COMMENCE DRILLIN	G OPNS. $\ \square$ PLUG AND ABANDONMENT $\ \square$
PULL OR ALTER CASING	CASING TEST AND C	EMENT JOB
OTHER:	OTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertine work) SEE RULE 1103.</li> </ol>	ni aeiaus, axai give periment dates, incl	ucung eximatea aate of starting any proposed
•		
(see other side)	)	
I hereby certify that the information above is true and complete to the best of my	mowledge and belief.	
SKUNATURE SALL MELALLE	Production En	igineer DATE 2-09-93
турьов редутилив Robert McNaughton		тецерноме NO. 397-0428
(This space for State Use)		uni 0 4 4009
	(T. 5 G/S	DIBRECTA A JUN 2 4 1993
APPROVED BY CHarlie Jerry	mre	DATE

## DA&S OIL WELL SERVICING

INCORPORATED

## TEXACO EXPLORATION & PRODUCTION WEST DOLLARHIDE DRENKARD UNIT #2

- 01/04/93 MOVE IN, RIG UP, INSTALL B.O.P., RUN TUBING IN HOLE, TAG UP AT 4136', PULL TUBING OUT, SHUT DOWN.
- 01/05/93 RUN IMPRESSION BLOCK, TAG AT 4136', PULL OUT, RUN CASING SWEDGE 3 7/8" TO 4357', PULL TUBING UP, SHUT DOWN.
- 01/06/93 RUN 4 3/4" SWEDGE TO 4750', WORK ON CASING ALL DAY, PULL OUT, SHUT DOWN.
- 01/07/93 RUN IN WITH MILL, MILL ON CASING FOR 11 DAYS, FROM 4136'-4766'.
- 01/21/93 PULL OUT, LEAVE ONE DRILL COLLAR, BUMPER SUB, JARS, AND MILL IN HOLE, SHUT DOWN.
- 01/29/93 FISH FOR DRILL COLLAR FOR 7 DAYS.
- 02/01/93 RUN TUBING OPEN-ENDED TO 4750', PUMP 100 SACKS OF CEMENT, PULL TUBING UP, SHUT DOWN.
- O2/02/93 TAG CEMENT AT 4250', SPOT 100 SACKS OF CEMENT, PULL TUBING UP, WAIT 4 HOURS, TAG CEMENT AT 3760', TEST 5 1/2"
  TO 650# FOR 10 MINUTES, TEST GOOD, SPOT 75 SACKS OF CEMENT, PULL TUBING OUT, SHUT DOWN.
- O2/03/93 RUM CEMENT BONDLOG, TAG CEMENT AT 3000' IN 5 1/2", NO CEMENT IN 8 5/8", PERFORATE WELL AT 2550', CIRCULATE DOWN 5 1/2" UP 8 5/8" TO SURFACE, RUN TUBING IN HOLE TO 2550', PUMP 460 SACKS OF CEMENT FROM 2550' TO SURFACE IN 8 5/8", PULL TO 800' WITH TUBING, PRESSURE UP TO 400# ON 5 1/2", SHUT WELL IN, SHUT DOWN.
- O2/04/93 TUBING STUCK IN HOLE, RUN WIRELINE, TAG CEMENT AT 895' IN 5 1/2", TUBING STUCK AT 450', CUT TUBING AT 435', PULL OUT, RUN TUBING TO 430', CIRCULATE 50 SACKS OF CEMENT IN 5 1/2" TO SURFACE, PULL TUBING OUT, RIG UNIT DOWN, SHUT DOWN.
- 02/05/93 CUT OFF WELLHEAD, INSTALL MARKER, FILL COLLAR AND CASING WITH CEMENT, CLEAN LOCATION, MOVE OFF.

505-392-6591 • P.O. BOX 2545 • HOBBS, NEW MEXICO 88241

LOCATIONS -

HOBBS, NEW MEXICO [505] 392-6591 ANDREWS, TEXAS [915] 523-4420 EUNICE, NEW MEXICO (505) 394-2557 MIDLAND, TEXAS (915) 685-8555