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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410  I.	· · ·		-	-		AUTHOR					
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 12220					
Address		•		<del></del>	<del></del>			020 12220			
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	w Mexico	8824	0-2528	3	X Ou	ner (Please exp	olain)	<del> </del>			
New Well   Change in Transporter of:     Recompletion   Oil   Dry Gas     Change in Operator   Casinghead Gas   Condensate						EFFECTIVE JANUARY, 1992					
If change of operator give name and address of previous operator		<del> </del>		<del></del> _							
IL DESCRIPTION OF WELL	AND LE	ASE								<del></del>	
<del></del>						ing Formation Kind State, TUBB DRINKARD FEE			14	ease No.	
Location   Unit Letter   C   990   Feet From The   NORTH   Line and   2305   Feet From The   WEST								Line			
Section 19 Township	, 2	48	Range	38E	, NMPM,			LEA County			
III. DESIGNATION OF TRAN	SPORTE			NATU				· <u>.</u>		····	
Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEPI / Sid Richardson					Address (Give address to which approved copy of this form is to be sent) P.O. Box 3000 Tulsa, OK 74102 / P.O. Box 1126 Ja					nt)	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 32	Twp. 24S	Rge.   38E	, , .		When	01-17-92			
If this production is commingled with that it. COMPLETION DATA	from any oth	er lease or	pool, give	comming	ling order num	ber:					
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Comp	N. Ready to	Prod.	<del></del>	Total Depth	1		P.B.T.D.		<u> </u>	
·		·			•			F.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations				Depth Casing Shoe							
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECOPTION OF THE PER SET		SACKS CEMENT			
NOCE SIZE	NOCE SIZE CASING VIZE				DEF IN OCT			CACKO CEMENT			
<u> </u>		<del></del> -	<del></del>	<del></del>		<del></del>	<del> </del>				
W. Macon D. M. J. VID. D. DOVIDO	<b>7.500</b>		. 57 %		İ			<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				l and must	be equal to or	exceed top all	lowable for thi	s depth or be for j	full 24 how	·s.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved						
Signature L.W. Johnson Engr. Asst.											
Printed Name  02-14-92  (505) 393-7191  Date  Telephone No.					Title		***************************************				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.