

REVENUE ACCOUNT, OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104
Supersedes Old OCS-104 m.c.
Effective 1-1-65

TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

Operator

Getty Oil Company

Address

P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership, give name and address of previous owner

Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
West Dollarhide Drinkard	2	Dollarhide Tubb-Drinkard	State, Federal or <u>Fee</u>	
Location	Unit			
Unit Letter <u>C</u>	<u>990</u>	Feet From The <u>NORTH</u> Line and <u>230.5</u>	Feet From The <u>WEST</u>	
Line of Section <u>19</u>	Township <u>24S</u>	Range <u>38E</u>	NMPL, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Company	P. O. Box 1510, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	<u>D</u> <u>32</u> <u>24-S</u> <u>38-E</u>
	Is gas actually connected? <u>Yes</u> When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Same Hole	Enfl. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBls.	Water - BBls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	BBls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Deland Franz

District Production Manager

(Title)

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1977

BY _____

TITLE _____

This form is to be filed in compliance with RULE 110A.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation from the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.