DISTRIBUTION SANTA FE Form D-103 SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old FILE U.S.G.S. State Effective 1-1-85 LAND OFFICE OPERATOR State Fee Image: State State SUNDRY NOTICES AND REPORTS ON WELLS State Oil & Gas Lease No. State Oil & Gas Lease No. OUL GAS West Merchannel Mume 7. Unit Agreement Nume	NO. OF COPIES RECEIVED	7	
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CONDITIONS OF APPROVAL, IF ANY:

DATE

West Dollarhide Drinkard Unit Well No. 2 Lea County, New Mexico Page 2

- 12) Set retrievable bridge plug at 6795' and RTTS packer at 6653' and treated perfs. 6708-6780' with 1500 gals. 15% NE acid and 2000# rock salt in 2 stages.
- 13) Reset bridge plug at 6653' and packer at 6526' and treated perfs. 6556-6647' with 1500 gals. 15% NE acid and 54 ball sealers. Pulled packer and bridge plug.
- 14) Ran 215 jts. (6631') of 2-3/8" OD tubing with mud anchor 6614-6645', perforated nipple 6611-6614', seating nipple 6610-6611'. Ran rods and pump.
- 15) Returned well to production status on Nov. 7, 1972, producing 5 bbls. oil and 106 bbls. water per day through 5-1/2" OD casing perfs. 6556-6780' of the Drinkard Formation.

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