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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [x]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [x] GAS WELL [ ] OTHER-

7. Unit Agreement Name
West Dollarhide Drinkard Unit

2. Name of Operator
Skelly Oil Company

8. Farm or Lease Name
West Dollarhide Drinkard Unit

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
2

4. Location of Well
UNIT LETTER C, 990 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard

15. Elevation (*Show whether DF, RT, GR, etc.*)
3183' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- PLUG AND ABANDON [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- ALTERING CASING [ ]
- COMMENCE DRILLING OPNS. [ ]
- PLUG AND ABANDONMENT [ ]
- CASING TEST AND CEMENT JOB [ ]
- OTHER Squeeze off upper zone (Queen) and singly complete in Drinkard. [x]

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1) Rigged up pulling unit 10-27-72. Pulled rods -- tubing was stuck.
2) Found tubing free at 6548' and cut off at 6546'.
3) Washed over Model "D" packer at 6550' and pushed packer to 6611'. Recovered packer with overshot.
4) Set drillable bridge plug at 5015' and dumped 2 sacks cement on top, plugging back to 5000'. Tested bridge plug to 2000#; held okay.
5) Set packer at 3425' and squeezed perfs. 3719-3790' with 300 sacks expanding cement. Displaced cement to 3580'.
6) WOC 4 hours: tested squeeze job to 1500#; held okay. Pulled packer.
7) WOC 19 hours. Drilled out cement 3580-3795'. Squeeze job did not hold.
8) Set packer at 3425' and resqueezed perfs. 3719-3790' with 250 sacks Chem Comp cement. Displaced to 3600'.
9) After WOC 12-1/2 hours, tested squeeze to 2000#; held okay.
10) After WOC 36-1/2 hours, drilled out cement 3589-3798'. Tested squeeze job to 1000#; held okay. Drilled out cement and bridge plug 5000-5015'. Cleaned out to 6805'.
11) Perforated 5-1/2" OD casing with two 1/2" holes as follows: 6556-6558', 6583-6585', 6596-6605', 6608-6610', 6644-6647', 6708-6712', 6777-6780' (50 shots over 224' interval).

(Continued on page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Dec. 5, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. I, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

12) Set retrievable bridge plug at 6795' and RTTS packer at 6653' and treated perfs. 6708-6780' with 1500 gals. 15% NE acid and 2000# rock salt in 2 stages.
13) Reset bridge plug at 6653' and packer at 6526' and treated perfs. 6556-6647' with 1500 gals. 15% NE acid and 54 ball sealers. Pulled packer and bridge plug.
14) Ran 215 jts. (6631') of 2-3/8" OD tubing with mud anchor 6614-6645', perforated nipple 6611-6614', seating nipple 6610-6611'. Ran rods and pump.
15) Returned well to production status on Nov. 7, 1972, producing 5 bbls. oil and 106 bbls. water per day through 5-1/2" OD casing perfs. 6556-6780' of the Drinkard Formation.