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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3183' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER Squeeze off upper zone (Queen) and singly complete in Drinkard.	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPVS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The upper zone is being operated as Texaco, Inc.'s W. L. Stephens Estate Well No. 1. We propose squeezing off the upper (Queen) zone and singly completing as follows:
- 1) Rig up pulling unit. Pull rods and pump.
 - 2) Run free point and cut off stuck tubing 30" above packer set at 6550'.
 - 3) Mill and fish packer.
 - 4) Set 5-1/2" EZ Drill bridge plug below Queen perfs. 3719-3752'. Test plug. Set RTTS packer above top Queen perfs.
 - 5) Squeeze Queen perfs. 3719-3752' with 200 sacks cement. WOC 12 hours.
 - 6) Drill out cement, test squeeze job, drill out bridge plug and clean out to PBTD of 6805'.
 - 7) Perforate 5-1/2" OD casing with two shots per foot at: 6777-80', 6708-12', 6644-47', 6608-10', 6596-6605', 6583-85', 6556-58'.
 - 8) Acidize total interval with 2,000 gals. 15% NE acid in stages.
 - 9) Run tubing, rods and pump and test.

Verbal approval received from Joe Ramey on October 26, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Coordinator** DATE **October 26, 1972**

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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CL. 27-172

OIL CONSERVATION COMM.
BUREAU, W. H.