## This form is not to the used for reporting packer leakage tests in forthwest New Mexico NE EXICO OIL CONSERVATION COMMISS I SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Skelly Oil Company			Lease West Dollarhide Drinkard Unit				Well No. 2
Location Unit Sec	Twp	·	Rge	38E		County	
Name of Reservoir or Pool	Type of (Oil or (	Prod	Method of Flow, Art	Prod		Medium r Csg)	Choke Size
Upper Compl Dollarhide Queen	011	,	Shut-in		Tbg.		•-
Lower Compl Dollarhide Tubb - Drinkard	011		Art. Lift		Tbg.		₩ ₩
		TEST	NO. 1		<u></u>		<u></u>
Both zones shut-in at (hour, date):							
Well opened at (hour, date): 10:15 a.m. May 10, 1972						Upper ompletion	Lower on Completion
Indicate by ( X ) the zone producing.						-	-
Pressure at beginning of test						20	57
Stabilized? (Yes or No)						Yes	Yes
Maximum pressure during test	• • • • • • • •	• • • • •	• • • • • • • • •			20	57
Minimum pressure during test							52
Pressure at conclusion of test							52
Pressure change during test (Maximum r	minus Min	imum).	• • • • • • • • •	• • • • • •		0	5
Was pressure change an increase or a c	de <b>cr</b> ease?	• • • • •		tal Ti		Neither	Decrease
Well closed at (hour, date): 10:15 a Oil Production During Test: 9 bbls; Grav. 37	Gas	s Prod	72 Pr	oducti			6222
Remarks					<del></del>		
					· · · · · · · · · · · · · · · · · · ·		
	FLOW	TEST N	10. 2				
Well opened at (hour, date):						Upper ompletio	
Indicate by ( X ) the zone producing						х	<u>.</u>
Pressure at beginning of test							
Stabilized? (Yes or No)							
Maximum pressure during test							
Minimum pressure during test							
Pressure at conclusion of test							
Pressure change during test (Maximum r							
Was pressure change an increase or a	de <b>cr</b> ease?	• • • • •	mat	al tim	••••		
Well closed at (hour, date) Oil Production	Cas	Produ	Pro	duction	e on n	<del></del> -	
During Test:bbls; Grav	;Dur	ing Te	est		MCF; C	OR	
Remarks Texaco, Inc Stevens Esta	te No. 1	Shut-	in Status	····	<del></del>	<del> </del>	
I hereby certify that the information	henoin o	n+n+-	ned is temp	and a	omal at a	to the	hest of mer
knowledge. JUN 19 1972	ueratii C	Jiildil	ed is t <b>rue</b> .Operator		_		near or mA
Approved	L9	- 1/2 <u>- 1</u>					73
New Mexico Oil Conservation Commission	n	v '`	Ву	myk	. Han	ng .	Jimmy D. Yancy
By Orig. Signed by	·		Title	Engine	eering T	echnici	an
Title Die I Com			na+e	June	8. 1972		

cathered even though no leak was helicited cannot be flow lest to 12 to 0 to 100 large out the previously produced zone was not be entire test shall be controlled to the entire test shall be controlled to the specific pressure gauges, the semicine of managing treatment flow test.

It is clibed tests shall be fire the controlled to the test.

RECEIVED

F JUNE 1 2 1872

OIL CONSERVATION COMM. HOBOS, N. M.

