NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during caTeridar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	(Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:
	(Compan	-		W. L. Stephen Estate , Well No. 1 , in NE 1/4 NW 1/4, (Lease)
	Latter	, Sec	19	T. 21-S., R. 38-7., NMPM., Dollarbide (Queen) Pool
	Le a			County. Date Spudded 7-13-57 Date Drilling Completed 8-15-57
P	Please inc	dic ate lo	cation:	Elevation 317/11 Total Depth <u>3815</u> FETD <u>6805</u> 1
D	C	В	A	Top Oil/7a/ Pay_3719 Name of Frod. Form. Queen
_	X	-		PRODUCING INTERVAL -
E	F	G	Н	Perforations 37191 to 37251; 37301 to 37521; 37701 to 37901
1	r r		11	Open Hole <u>Non@</u> Casing Shoe <u>6815</u> Tubing 3762
		<u> </u>	+	OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.cil,bbls water inhrs,min. Size
		L		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): <u>58</u> bbls.oil, <u>36</u> bbls water in <u>21</u> hrs, <u>1)</u> min. Size <u>18/6</u>
				GAS WELL TEST -
Lubing	,Casing	and Ceme	nting Reco	
Siz	r	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
				Choke SizeMethod of Testing:
<u>13-3</u>	/8	360	<u> </u>	
8-5	/8 3	237	207 0	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
_				sand): See Bemarks Casing Tubing Date first new
5-1	<u>/2 6</u>	798	<u> </u>	Press. 200 Press. 150 oil run to tanks July 16, 1960
2_1	/16 3,	752		Cil Transporter Prmian Oil Company (Trucks), Midland, Taxas
			F 7 /0	Gas Transporter TI Paso Natural Gas Company
Remark	u:	riorat	e <u>2-1/ 4</u> 7001	" O.D. casing with 2 jet shots per ft 3719! to 3725!, 3730! to Acidize with 500 gals. 15% IST followed with 15,000 gals. refined
	••••••••••••••			at 15.5 BPM.
15	hereby co	ertity th	at the init	ormation given above is true and complete to the best of my knowledge.
Approv	ed	••••••		(Company or Operator)
	OILC	ONSEF	VATION	S COMMISSION By: (Signature)
By:	ister		<u>C</u> em	Title District Accountant Send Communications regarding well to:
Γitle	•••••			Name
				Address. Box 352, Midland, Texas