

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>			
Lease <b>W. L. Stephen Estate</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>19</b>	Township <b>24-S</b>	Range <b>38-E</b>
Date Work Performed <b>July 17, 1960</b>	Pool <b>Dollarhide (Drinkard)</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforate 5-1/2" O.D. casing with 2 jet shots per ft 6616' to 6628', 6632' to 6637'.  
 Acidize with 5000 gals. LST NHA at 5.2 BPM. Perforate 5-1/2" casing with 4 jet shots  
 3900' to 3901' with cement retainer set at 3870'. Squeeze with 198 Sx. Perforate with 4  
 jet shots per ft 3809' to 3819' and 3629' to 3630', with cement retainer set in casing,  
 squeeze perforations with 300 Sx. Drill out cement retainers. Test with 1500 PSI. Tested  
 OK. Perforate 5-1/2" casing with 2 jet shots per ft 3719' to 3725', 3730' to 3752'. Acidize  
 with 500 gals. 15% LST followed with 15,000 gals. refined oil and 22,500 Lbs. sand at 15.5  
 BPM. (Queen Zone) Ran 3,752' of 2-1/16 Hydril tubing and latched in LF at 3762'. Ran  
 6,536' of 2-1/16" Hydril tubing and set in packer at 6,550'. See below for Drinkard test.

Dollarhide (Queen) Zone Test:

On 24 Hr Pt ending 8:00 A.M. 7-17-60, Well  
 Flowed 58 BO and 36 BW thru 18/64" choke. GOR - 1058, Gravity - 31.2, Top of Pay -  
 3719, Btm of Pay 3790'.

Witnessed by		Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3183'</b>	TD <b>6815'</b>	PRTD <b>6805'</b>	Producing Interval <b>6660' to 6744'</b>	Completion Date <b>8-21-57</b>		
Tubing Diameter <b>2-1/2"</b>	Tubing Depth <b>6700'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>6815'</b>			
Perforated Interval(s) <b>6660' to 6710', 6734' to 6744'</b>						
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Drinkard</b>				
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-1-60</b>	<b>46</b>	<b>96.3</b>	<b>4</b>	<b>2093</b>	<b>--</b>
After Workover	<b>7-17-60</b>	<b>50</b>	<b>24.0</b>	<b>10</b>	<b>179</b>	<b>--</b>
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Jeslie A. Clemente</i>		Name <i>E. H. Dett</i>				
Title <b>Oil &amp; Gas</b>		Position <b>District Accountant</b>				
Date		Company <b>TEXACO Inc.</b>				