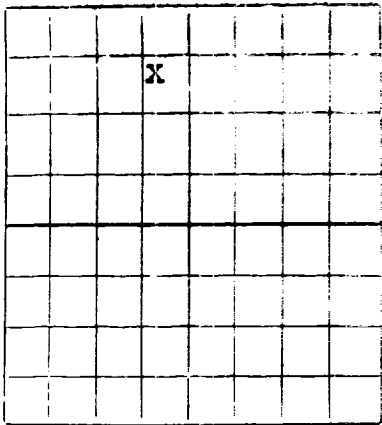




CONSERVATION COMMISSION

New Mexico

RECORD

Mail to District Office, Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

W.L. Stephen Estate

(Lease)

Well No. 1, in NE 1/4 of NE 19, T. 24-S, R. 38-E, NMPM.

Dollarhide (Drinkard)

Lea

County.

Well is 990 feet from North 2305 feet from West line

of Section 19. If State Land the Oil is in Section 19.

Drilling Commenced 7-13-57, Completed 8-15-57, 1957.

Name of Drilling Contractor J.C. Crain Drlg.Co.

Address Box 176, Eunice, New Mexico

Elevation above sea level at Top of Tubing Head 3174
12-1-57. The information given is to be kept confidential until

Oil Interval

No. 1, from 6660 to 6710
No. 2, from 6734 to 6744
No. 3, from to

Drilled with rotary tools and no water sands tested.
Include data on rate of water inflow and elevation to which water is in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

Tool Joint

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TOOL JOINT	PERFORATIONS	PURPOSE
13 3/8	48#	N	360	Larkin	-	Surface
8 5/8	32 & 24#	N	3237	Baker	-	
5 1/2	17 & 15.5#	N	6798	HOWCO	-	
					6660-6710	
					6734-6744	Production

Mud Weight

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. OF JOINTS	AMOUNT OF MUD USED
17 1/2"	13 3/8"	376	400	HOWCO
12 1/4"	8 5/8"	3253	2000	HOWCO
7 7/8"	5 1/2"	6815	400	HOWCO

RECORD

(Record on Process) (treated or shot)

Perforated 6660-6710, 6734-6744 with 4 jets per foot. Acidized 6734-6744 with 3000 gals 20% Dowell Acid. Acidized 6660-6710 with 6000 gals 20% Dowell Acid.

Result of Production Stimulation On 8 hr potential flowed 180 BO, 32/64" choke, Gravity 33.2, GOR-1002. TP-275 CP-1050

6815 PB 6805

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6815 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-21-, 19 57
OIL WELL: The production during the first 8 hours was 180 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 33.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy 1267	T. Devonian	T. Ojo Alamo			
T. Salt 1350	T. Silurian	T. Kirtland-Fruitland			
B. Salt 2600	T. Montoya	T. Farmington			
T. Yates 2720	T. Simpson	T. Pictured Cliffs			
T. 7 Rivers	T. McKee	T. Menefee			
T. Queen 3591	T. Ellenburger	T. Point Lookout			
T. Grayburg	T. Gr. Wash	T. Mancos			
T. San Andres 4104	T. Granite	T. Dakota			
T. Glorieta	T.	T. Morrison			
T. Drinkard	T.	T. Penn			
T. Tubbs	T.	T.			
T. Abo	T.	T.			
T. Penn	T.	T.			
T. Miss	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	110	110	Surface & Red Bed	Drilled to 6815'-TD. Set 5½" csg & drilled cmt to 6805'-FBTD. Ran LW logs. Perf 6660-6710, 6734-6744, 4 jets per foot. Acidized 6734-6744 with 3000 gals 20% Dowell Acid. Acidized 6660-6710 with 6000 gals 20% Dowell Acid. On 8 hr potential test ending 12 P.M. 8-21-57, flowed 180 BO, 32/64" choke, grav. 33.2, TP-275. CP-1050. GOR-1002.			
110	669	559	Red Bed				
669	1274	605	Red Bed & Anhy & Shells				
1274	1355	81	Anhy				
1355	1565	210	Anhy & Shells				
1565	2564	999	Salt & Anhy				
2564	2659	95	Anhy, Salt, Anhy & Gyp				
2659	2940	281	Anhy & Gyp				
2940	2981	41	Anhy				
2981	3066	85	Anhy & Gyp				
3066	3228	162	Anhy & Lime				
3228	6815	3587	Lime				
	6815		Total Depth				
	6805		PB Depth				
All measurements from rotary table or 10' above ground level.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator The Texas Company
Name
Address Box 1270, Midland, Texas
Position or Title Asst. Dist. Sup't.
8-26-57 (Date)