

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12221
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER INJECTION WELL

2. Name of Operator
TEXACO PRODUCING INC

3. Address of Operator
P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. Well Location
Unit Letter D : 660 Feet From The NORTH Line and 660 Feet From The WEST Line
Section 19 Township 24-S Range 38-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3167' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PRESSURE TEST CSG & SHUT-IN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. ON MAY 15, 1989. MIRR. RELEASED PKR AND POH. RECOVERED TBC AND HALLIBURTON R4 TENSION PKR.
2. TIH w/ 4 3/4" BIT. TAGGED JUNK AD-1 PKR AT 6525-
3. CIRCULATED CASING CLEAN. POH. CHECKED BRADENHEAD, NO PRESSURE & NO FLOW.
4. TIH w/ 5 1/2" CEMENT RETAINER. SET RETAINER AT 6520'. PUMPED INTO 5 1/2" CSG PERFS 6619'-6714', 2 1/2 BPM AT 1800 PSI. SQUEEZED PERFS w/ 50SX CLASS H CMT. MAX PRESS 2000 PSI. RATE 2 BPM. PULLED OUT OF RETAINER, REVERSED 5 SK CMT FROM 6510'.
5. PRESSURE TESTED 5 1/2" CSG TO 600 PSI FOR 15 MINUTES. HELD OKAY. POH.
6. TIH TO 6490'. CIRCULATED CSG w/ 130 BBLs FRESHWATER MIXED WITH 1 BBL CORROSION INHIBITOR. PRESSURE TESTED CSG TO 700 PSI FOR 30 MINUTES. HELD OKAY.
7. RIG-DOWN. CHANGE WELL STATUS FROM WATER INJECTION TO WATER INJECTION SHUT-IN EFFECTIVE 5-18-89. WELL SHUT-IN PENDING WEST DOLLARHIDE DRINKARD UNIT INFILL DRILLING PROGRAM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K.L. Johnson TITLE AREA SUPERINTENDENT DATE MAY 24 1989
TYPE OR PRINT NAME K.L. Johnson TELEPHONE NO. 394-2585

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 26 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

