

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103
Revised 10-1-78

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SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs

1-JM-Engr.

1-File

1-Exaco, Inc.

1-BB

Box 728, Hobbs, NM

1-CM-Foreman

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drk. Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drk. Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide-Tubb Drinkar
15. Elevation (Show whether DF, RT, GR, etc.) 3167' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER complete as single injection (letter attached) ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9/16/81 - Riggd up.
- 9/17/81 - Installed BOP, pulled tbq.
- 9/19/81 - Ran B plug & 1/2 kr. to 5000'. Set plug. Spotted 2 sxs sand. Pulled pkr. to 4000'. Did not hold. Bad pipe 4900-4535'.
- 9/21/81 - Ran RTTS 4115' to 4995' and washed sand. Lowered bridge plug to 6000'. Pulled plug and pkr. Ran bit to 6000'. Cleaned out to 6550'. Pulled 35 stands to 4380'.
- 9/22/81 - Pulled bit; ran bridge plug & set @ 6525'. Tested w/1000# OK. Small leak 6200'. Leaked off 235# in 5 minutes. Spotted 2 sacks of sand. Pulled pkr and ran E-Z drill and set @ 4327'.
- 9/23/81 - Howco squeezed bad casing (4535-4900') w/300 sxs class "C", 2% CC, Max 1400#, Min 900#, SD 1000#. Dumped 1. bbl on top of retainer. Pulled tbq. Ran RTTS to 3527'. Tested back side w/800#. Injected 200 sxs Class "C" 2% CC into Queen perfs. (3701-3754') and displaced to 3590'. Max 2000#.
- 9/24/81 - Pulled RTTS pkr @ 3527', 9 jts tbq. Ran bit to 3523' drld. cmt to 3796'. Fell thru (Perfs @ 3701-3754). Tested to 1000#. OK. Ran bit to 4327' and tagged retainer.
- 9/25/81 - Pulled RTTS pkr @ 3527', 9 jts tbq. Ran bit to 3523' drld cement to 3796'. Fell thru (perfs @ 3701-3754). Tested to 1000#. OK. Ran bit to 4327' and tagged retainer.

(Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David R. Crockett TITLE Area Superintendent DATE October 15, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

9/26/81 - Drilled cement 4665 - 4788'; tested to 1000#. Leaked off to 200# in 7 min; drilled cement to 4900'; test to 1000#. Leaked off to 200# in 7 min.
 9/28/81 - Ran bit; tagged @ 6522'; sand @ 6525'; pulled bit; ran retrieving head; pulled bridge plug @ 6525'. Ran Bowen pkr picker to 4400'.
 9/29/81 - Ran pkr picker-model "D" @ 6550'.
 9/30/81 - Milled over Baker model D @ 6550'. pulled POH, TIH w/bit to 6764'. Circ hole; pulled to 4400'.
 10/1/81 - Ran Halliburton cmt retainer & set @ 6729'. Squeezed abo perfs 6740-52' w/35 sacks of class "C" w/2% CaCl₂. Pumped 5 sxs cement in the perfs, it locked up & 25 sacks were reversed out. TOH w/tbg.
 10/2/81 - Ran RTTS on 2 7/8" tbg. Set pkr @ 6530'. By Tech. Surveys ran inf. profile. TOH w/tbg & pkr.
 10/3/81 - Laydown 2 3/8" IPC tbg; ran 208 jts. 2 3/8" tbg J-55 A cond. tbg. w/AD-1, pkr left swinging 6510'.
 10/5/81 - Circ hole w/treated wtr. Set AD pkr @ 6511' & Baker C-1 tension pkr @ 6294'. Rigged down.
 10/6/81 - 24 hr. Inf, 319 bbls wt. 1147# pres.