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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

14. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
15. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dual Oil and Water Injection		16. Unit Agreement Name
2. Name of Operator		17. Unit Lease Name
Skelly Oil Company		West Dollarhide Drinkard Unit
3. Address of Operator		18. Well No.
P. O. Box 1351, Midland, Texas 79701		3
4. Location of Well		19. Field and Pool, or Wellcat
UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM		Dollarhide-Tubb Drinkard
THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		20. County
3167' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Queen Formation is an oil well operated by Texaco, Inc. as the W. L. Stephens Estate Well No. 2. The Tubb-Drinkard was converted as follows:

- 1) Moved in Workover Rig 3-18-70. Pulled dual string rods and tubing, and released rig 3-19-70 to wait on tubing.
- 2) Moved in Workover Rig 4-6-70.
- 3) Ran 2-3/8"OD tubing internally coated with Tube-Kote TK-75 with tension-type packer set at 6550' for Drinkard Zone injection.
- 4) Loaded annulus with inhibited Queen water from base of Queen Perforations (3754') to packer-setting depth.
- 5) Ran 2-3/8"OD tubing, rods and pump for Queen Zone and turned this zone back to operator, Texaco, Inc.
- 6) Hooked well to Injection System and began injecting water on 4-7-70 into perforations 6660-6714' and 6740-6752' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

cc: Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE April 10, 1970

APPROVED BY Leslie A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: