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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
Form C-103  
Effective 1-1-65

01 CONVEY

1. Indicate Type of Lease  
State West Lea See ☒

2. State Oil & Gas Lease No.  
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### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual Oil and Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drink. Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Name of Lease <b>West Dollarhide Drink. Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> N.M.P.M.	10. Field and Port, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3167' GR</b>	11. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

**The Queen Formation is an oil well operated by Texaco, Inc. as the W. L. Stephens Estate, Well No. 2. We propose the following:**

- 1) Pull tubing and rods from Drinkard and Queen.
- 2) Send tubing to be coated.
- 3) Run Drinkard tubing with Baker Model "D" seal assembly, Queen tubing with subsurface pumping equipment and rods.
- 4) Load annulus with inhibited Queen water from base of Queen perforations to packer-setting depth.
- 5) Return Queen Formation to operator, Texaco, Inc.
- 6) Hook Drinkard Formation to Injection System and place on Injection status.

cc: Texaco, Inc., P.O. Box 728, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE March 20, 1970

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: