

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-58)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|--|--|---|----------------------|-------------------------|----------------------|--|
| Name of Company TEXACO Inc. | | Address P. O. Box 352, Midland, Texas | | | | |
| Lease W. L. Stephen Katate | Well No. 2 | Unit Letter D | Section 19 | Township 24-N | Range 38-E | |
| Date Work Performed May 19, 1960 | Pool Dollarhide Drinkard & Queen | | | County Lee | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Perforate 5-1/2" O.D. casing with 2 jet shots per ft from 6619' to 6629', 6634' to 6639'. Acidize with 5,000 gals regular 15% acid at 6 BPM. Swab dry. Perforate 5-1/2" O.D. casing 3985' to 3986', squeeze with 200 sx. Perforate 5-1/2" O.D. casing 3770' to 3771', squeeze with 250 gals MA and 150 sx. Perforate 5-1/2" O.D. casing 3620' to 3621', acidize with 500 gals 15% acid. Squeeze with 150 sx. Drill out cement plugs, test with 1500 PSI for 30 minutes. Tested O.K. Perforate 5-1/2" O.D. casing with 2 jet shots per ft from 3701' to 3708', 3716' to 3731', and 3734' to 3754'. Acidize with 500 gals 15% acid at 4 BPM. Frac with 15,000 gals refined oil and 22,500 lbs sand at 11.2 BPM. Recover load oil, test, put well on production.

| | | |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|--|------------------------------|--------------------------------------|---|------------------------------------|--|
| D F Elev. 3167' | TD 6820' | PBTD 6798' | Producing Interval 6600' to 6752' | Completion Date 12-22-57 | |
| Tubing Diameter 2" | Tubing Depth 6730' | Oil String Diameter 5-1/2" | Oil String Depth 6820' | | |
| Perforated Interval(s) 6660' to 6714' and 6740' to 6752' | | | | | |
| Open Hole Interval None | | | Producing Formation(s) Drinkard | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|------------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | Drinkard 2-1-60 | 14 | None | 3 | None | None |
| After Workover | Queen 5-19-60 | 88 | 27 | None | 307 | None |

OIL CONSERVATION COMMISSION

Approved by *Joseph J. Ramey*
 Title _____
 Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
 Position _____
Assistant District Superintendent
 Company
TEXACO Inc.