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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

(Company or Operator)

W. L. STEPHEN ESTATE

(Lease)

Well No. 2, in NW 1/4 of NW 1/4, of Sec 19, T. 24-S, R. 38-E, NMPM.

DOLLARHIDE (DRINKARD) Pool, LEA County.

Well is 660' feet from North line and 660' feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-3, 1957. Drilling was Completed 12-22, 1957

Name of Drilling Contractor Crain Drilling Company

Address P. O. Box 176, Eunice, New Mexico

Elevation above sea level at Top of Tubing Head 3167'. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 6660' to 6714' No. 4, from to

No. 2, from 6740' to 6752' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Drilled with Rotary - no water sands tested. to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#		339'	HOWCO			Surface
8 5/8"	32 -24#		3235'	HOWCO			
5 1/2"	14-15.5- (17#)		6809'	Baker		6660-6714' 6740-6752'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	356'	400	B J Service	-	-
11"	8 5/8"	3249'	2000	B J Service	-	-
7 7/8"	5 1/2"	6820'	400	B J Service	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed Casing perforations 6660-6714' and 6740-6752' with 500 gals. mud acid. Acidized with 10,000 20% acid by Dowell Inc.

Result of Production Stimulation. On potential test 16 hours 12-22-57. Flowed 131 bbls.

new oil, 7 bbls acid water, 32/64" choke, TP-75, CP-Packer, Gravity 36.6, GOR 711. Depth Cleaned Out TD 6820'

CORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6820 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-22, 19 57
OIL WELL: The production during the first 24 hours was 138 barrels of liquid of which 95% was oil; 5% was emulsion; 5% water; and 0% was sediment. A.P.I. Gravity 36.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1203	T. Devonian	T. Ojo Alamo	
T. Salt 1290	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2570	T. Montoya	T. Farmington	
T. Yates 2708	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3294	T. McKee	T. Menefee	
T. Queen 3577	T. Ellenburger	T. Point Lookout	
T. Grayburg 3764	T. Gr. Wash	T. Mancos	
T. San Andres 4089	T. Granite	T. Dakota	
T. Glorieta 5290	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs 6238	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	990	990	Red Bed				
990	1265	275	Red Bed & Anhy				
1265	1855	590	Anhy & Salt				
1855	2520	665	Salt & Shells				
2520	2810	290	Anhy & Gyp				
2810	3027	217	Anhy				
3027	6820	3793	Lime				
	6820		TOTAL DEPTH				
	6798		PB Depth				

All measurements from rotary table or 10' above ground level.

Ran Logs. Perf 6660-6714, 6740-6752. Acid w/500 gals MA. Acid. Csg Perf. w/10,000 gals 20% Acid.

Ran 6739' of 2 3/8" Tbg @ 6760'. Rec LO

TD-6820 PB-6798

On 16 hr PT ended 12-22-57 flowed 131 BO, 32/64" choke. CP-Pkr TP-75, Grav-36.6 GOR 711.

Prod from Drinkard

Top of Pay-6660'

Bottom of Pay-6740'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator THE TEXAS COMPANY

Name

Address P. O. BOX 458, HOBBS, N. M.

Position or Title FIELD FOREMAN

12-31-57

(Date)