

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 23, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company W. L. Stephen Estate, Well No. 2, in NW 1/4 NW 1/4.

(Company or Operator)

(Lease)

D

Sec. 19

T. 24-S

R. 38-E

NMPM.

Dollarhide

Pool

Unit Letter

Lea

Please indicate location:

X <sup>D</sup>	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11-3-57 Date Drilling Completed 12-22-57  
Elevation 3167' Total Depth 6820' FRTD 6798'

Top Oil/Gas Pay 6660' Name of Pro. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6660' - 6714' 6740' - 6752'

Open Hole --- Depth 6820' Casing Shoe 6760' Depth 6760'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls. water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 131 bbls. oil, 7 bbls. water in 16 hrs, --- min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. Mud Acid &amp; 10,000 gals. 20%

Casing Tubing Date first new Press. PKR Press. 75# oil run to tanks 12-22-57

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

## Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	339'	400
8 5/8	3235'	2000
5 1/2	6809'	400
2" Tubing	6739'	

Remarks: GOR 711

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. December 23, 1957

The Texas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By:

Title:

Field Foreman

Send Communications regarding well to:

Title:

Name:

J. G. Blevins, Jr.

Address:

P.O. Box 458, Hobbs, New Mexico