

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-1224 12224
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	172010

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name United Royalty "A" #3 West Dollarhide Drinkard #5
2. Name of Operator Texaco Exploration & Production, Inc.	8. Well No. 3, 5
3. Address of Operator P. O. Box 3109, Midland, TX 79702	9. Pool name or Wildcat Dollarhide; Queen; Dollarhide; Sub-
4. Well Location Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The West Line Section 19 Township 24S Range 38E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UNITED ROYALTY "A" #3 IS Y SIDE, WEST DOLLARHIDE DRINKARD #5 IS Z SIDE

- 1) Notify Oil Conservation Division 24 hours before move-in
- 2) MIRU, nipple up BOP, POH with 2-1/16 tubing Y side
- 3) NU on Z side, test tubing, squeeze 40 sx cement, WOC & pressure test
- 4) String out of model "D" packer, circulate hole with 9.8 mud @ 6530
- 5) Spot 20 sx cement from 5340 to 5240 (Glorieta)
- 6) Spot 20 sx cement from 4130 to 4030 (San Andres)
- 7) Spot 40 sx cement from 3820 to 3420 (Queen)
- 8) Spot 20 sx cement from 2770 to 2670 (Yates)
- 9) Spot 20 sx cement from 2620 to 2520 (B Salt)
- 10) Spot 40 sx cement from 1390 to 1190 (TSALT & ANHY)
- 11) Spot 10 sx cement from 30 to surface
- 12) Cut off wellhead, install dry hole marker

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David W. Healy TITLE Petroleum Engineer DATE 9/23/97

TYPE OR PRINT NAME: TELEPHONE NO.

(This space for State Use)

APPROVED BY: TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:

JC1

do