Submit 3 Copies to Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
TEXACO EXPLORATION & PRODUCING INC		WEST DOLLARHIDE DRINKARD UNIT		5
Location of Well: Unit	Sec.	Twp.	Rge.	County
F	19	24 S	38 E	LEA

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	DOLLARHIDE QUEEN SAND	OIL *	T.A.	TBG	—
Lower Compl	DOLLARHIDE TUBB DRINKARD	WATER INJ	INJ	TBG	—

FLOW TEST NO. 1

24 HR. CHART PUT ON
Both zones shut in at (hour, date): 4-2-97

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing	SI	SI
Pressure at beginning of test	160	200
Stabilized? (Yes or No)	Y	Y
Maximum pressure during test	160	200
Minimum pressure during test	160	200
Pressure at conclusion of test	160	200
Pressure change during test (Maximum minus Minimum)	Ø	Ø
Was pressure change an increase or a decrease?	NEITHER	NEITHER

Well closed at (hour, date): 4-3-97
Total Time On Production: NONE / CHART 24 HRS.

Oil Production During Test: — bbls; Grav. —
Gas Production During Test — MCF; GOR

Remarks: INJ WELL SHUT IN SINCE 2-1-93

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing		
Pressure at beginning of test		
Stabilized? (Yes or No)		
Maximum pressure during test		
Minimum pressure during test		
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)		
Was pressure change an increase or a decrease?		

Well closed at (hour, date):
Total time on Production:

Oil production During Test: bbls; Grav.
Gas Production During Test MCF: GOR

Remarks: * United Royalty "A" TRD 1-7-92 HELD FOR SR ANNUAL ZONE SEGREGATION TEST

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

TEXACO Exploration & Producing Inc
Operator

Augustine S. Venegas
Signature

AUGUSTINE S VENEGAS WELL TECH.
Printed Name Title

4-2-97 505-394-2585
Date Telephone No.

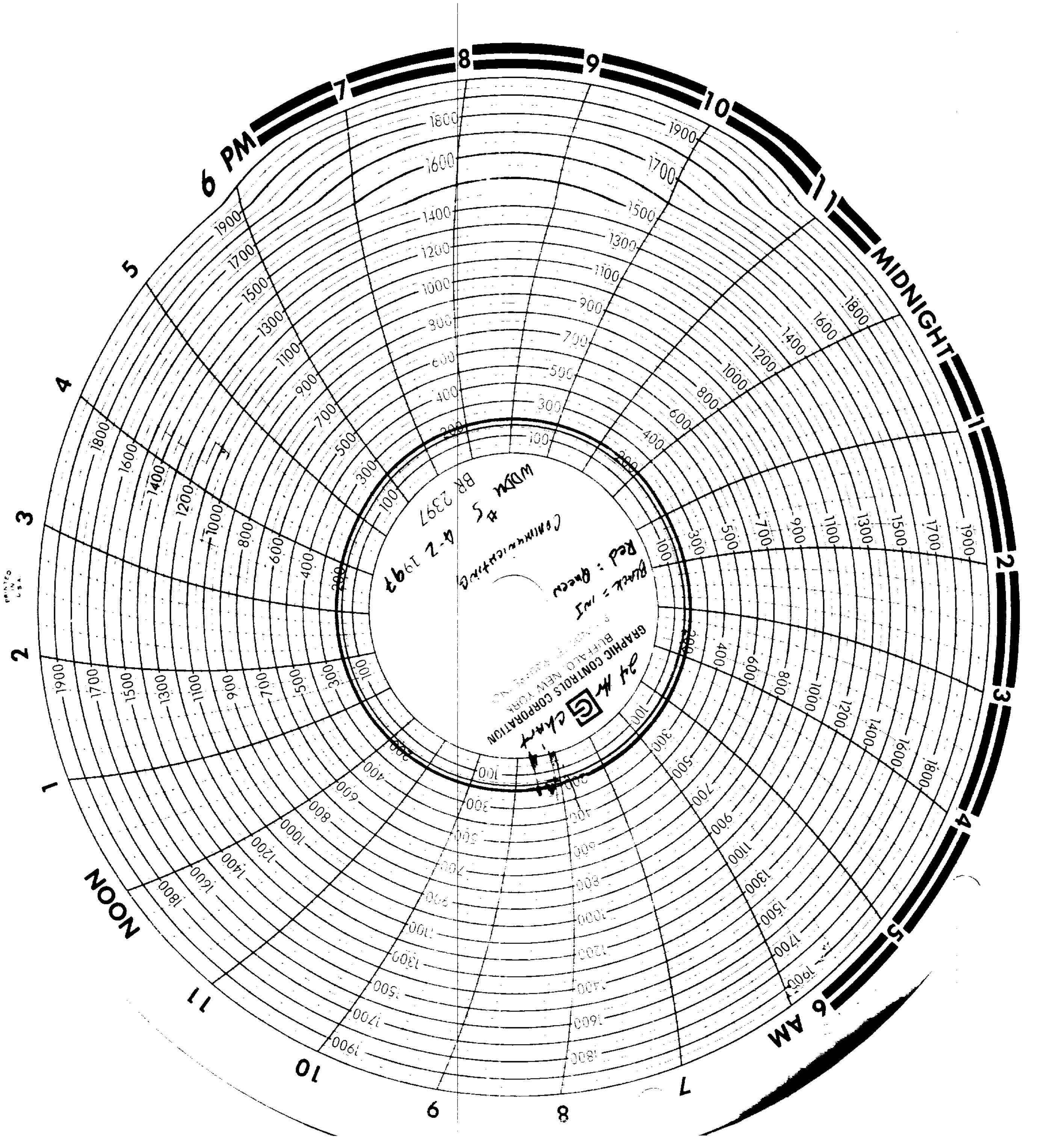
OIL CONSERVATION DIVISION

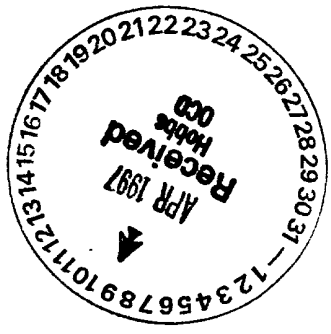
APR 10 1997

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title


6 PM
MIDNIGHT
6 AM
NOON
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
24 Hr chart
WDM #5
BR 2397
4-2 1997


Received
APR 1997
Hobbs
OCD