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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	<b>Dual Queen Oil and Tubb-Drinkard Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drinkard Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farmer or Lease Name <b>West Dollarhide Drinkard Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3176' GR</b>		11. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Perforate & acidize additional pay** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Perforated 5-1/2" OD casing 6584-6598' and 6602-6616' with two .30" holes per foot (28') 56 holes.
- 2) Acidized down 2-1/16" tubing through 5-1/2" OD casing perfs. 6584-6671' with 6700 gallons 15% NE Acid, using 5000# rock salt as a diverting agent, in five stages.
- 3) Hooked well to injection system and resumed injecting water on January 5, 1973, into the Drinkard formation through perfs. 6584-6671' at a rate of 700 bbls. a day at 1340#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signature) **D. R. Crow**

SIGNED **D. R. Crow** TITLE **Lead Clerk**

DATE **Feb. 12, 1973**

APPROVED BY **Joe D. Ramsey**

TITLE

DATE

CONDITIONS OF APPROVAL, if any, State: