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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

7. Unit Agreement Name	
Dollarhide Drinkard Unit	
8. Farm or Lease Name	
Dollarhide Drinkard Unit	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Dollarhide Tubb-Drinkard	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/>	Dual Oil and Water Injection	West
2. Name of Operator	Skelly Oil Company	West
3. Address of Operator	P. O. Box 1351, Midland, Texas 79701	Dollarhide Drinkard Unit
4. Location of Well	UNIT LETTER F, 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E NMPM.	5
15. Elevation (Show whether DF, RT, GR, etc.)	3176' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert Tubb-Drinkard to Water Injec.

7. Description of proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig March 21, 1970. Pulled rods and tubing.
- Released rig March 23, 1970, to wait on tubing to be lined.
- Moved in workover rig April 11, 1970.
- Ran 2-3/8"OD tubing internally coated with Tube Kote TK-75. Set Baker Model "D" production packer at 6530'.
- Loaded annulus with inhibited Queen water from base of Queen perforations to packer-setting depth.
- Ran 2-3/8"OD tubing and rods for Queen zone and turned this zone back to operator, Texaco, Inc.
- Hooked well to injection system and began injecting water on April 13, 1970, into perforations 6619-6671' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

cc: Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Evans</u>	TITLE <u>District Adm. Coordinator</u>	DATE <u>April 20, 1970</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>APR 23 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		