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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	
- - - - -	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Oil and Water Injection	West	7. Unit Agreement Name Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	West	8. Name of Lease Name Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER F 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3176' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Convert Tubb-Drinkard to Water Injec. <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

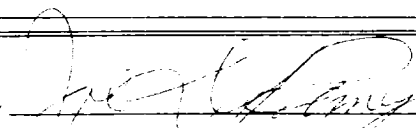
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Queen Formation is an oil well operated by Texaco, Inc. as the United Royalty "A" Well No. 3. We propose the following:

- 1) Pull Queen and Drinkard rods and tubing.
- 2) Send Tubing to be coated.
- 3) Run Drinkard tubing with Baker Model "D" Seal Assembly, Queen tubing with subsurface pumping equipment and rods.
- 4) Load annulus with inhibited Queen water from base of Queen perforations to packer-setting depth.
- 5) Return Queen to operator, Texaco, Inc.
- 6) Hook Drinkard Formation to Injection System and place well on Injection status.

cc: Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE District Adm. Coordinator	DATE March 23, 1970
APPROVED BY 	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAP 25 1970
GIL CONNELL
HOBBS, N. H.