			ERVATION			FORM C-103 (Rev 3-55)
	MISCELL	ANEOUS R	EPORTS O	N WELLS	ICBES OFF	
(Submit to appropria					
me of Company			Address	198	OFEB 5	PM 3 44
BXACO Inc.	We	Il No. Unit	Letter Sectio		idland, Te	DX88 Range
nited Royalty "A"	· · · · · · · · · · · · · · · · · · ·	3	F 19	24-	S	38-E
te Work Performed Anuary 31, 1960	Pool Dollarhide	(Drinkard	1)	County	Lea	
· · · · · · · · · · · · · · · · · · ·		REPORT OF:				
Beginning Drilling Operation		g Test and Cen	ient Job	Other (E	(xplain):	
] Plugging tailed account of work done, na ull rods and tubi	Reme					
4.000 lbs sand at 4.000 lbs sand at 4.000 choke. 3758 silarhide Drinkar av Mexico 011 Con	16.3 BMA T of 2 1/16" d zone shown servation Co	est on 8 tubing a below. 1	ed with 1 hr PT 13 set at 37 forms C-1	6,000 g 6 B0 an 74'. Ru 94 and	als refine d no wtr & n BHP test C-128 file	hrs thru t. Test on
4.000 lbs sand at 4.54 choke. 3758 cllarhide Drinkar ew Mexico 011 Con	16.3 BM T of 2 1/16 d zone shown servation Co	est on 8 tubing a below. I mmission	ed with 1 hr PT 13 set at 37 Forms C-1 on Janua	6,000 g 6 B0 an 74'. Ru 04 and ry 26,	als refine d no wtr & n BHP test C-128 file 1960.	d oil and 6 hrs thru t. Test on
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Elev. 3187* bing Diameter 1/2* 1000 1bs sand at sand	16.3 BM T of 2 1/16 d zone shown servation Co FILL IN BELON 6875'	Position Position Position Position PBTD 687	ed with 1 hr PT 13 Bet at 37 Forms C-1 on Janua	6,000 g 6 B0 an 74'. Ru 04 and ry 26, Company EPORTS 01 Producing 6619' eter	als refine d no wtr & n BHP test C-128 file 1960. NLY Interval to 6671'	Completion Date 5-3-57 Depth
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