


## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

MODES OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>		Address <b>1960 FEB 5 PM 3:44</b> <b>P.O. Box 352, Midland, Texas</b>					
Lease <b>United Royalty "A"</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>19</b>	Township <b>24-S</b>	Range <b>38-E</b>		
Date Work Performed <b>January 31, 1960</b>	Pool <b>Dollarhide (Drinkard)</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Pull rods and tubing. Set BP at 4020'. Perforate 5 1/2" O.D. casing with 4 jet shots per ft from 3994' to 4000'. Set cement retainer at 3960'. Cement casing with 150 sx. Plug at 3960'. Pull tubing. Perforate 5 1/2" casing with 4 jet shots per ft at 3785', cement retainer at 3760'. Acidize with 250 gals, squeeze perfs with 50 sx 1st stage, 2nd stage with 100 sx. Pull tubing. Perforate 5 1/2" casing with 4 jet shots per ft at 3695'. Set cement retainer at 3665'. Acidize with 250 gals MA. Squeeze 1st stage with 75 sx, 2nd stage with 75 sx. Drill out plugs 3655' to 3695', 3760' to 3785', and 3960' to 3995' and test with 1600 PSI. Tested O.K. Perforate Dollarhide Queen zone with 4 jet shots per ft from 3707' to 3714', 3720' to 3736', 3740' to 3773'. Acidize with 500 gals regular 15% acid, followed with 16,000 gals refined oil and 2,000 lbs sand at 16.3 BHP. Test on 8 hr PT 136 BO and no wtr 8 hrs thru 2 1/2" choke. 3758' of 2 1/16" tubing set at 3774'. Run BHP test. Test on Dollarhide Drinkard zone shown below. Forms C-104 and C-128 filed with New Mexico Oil Conservation Commission on January 26, 1960.</b>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3187'</b>	TD <b>6875'</b>		PBTD <b>6872'</b>		Producing Interval <b>6619' to 6671'</b>	Completion Date <b>5-3-57</b>	
Tubing Diameter <b>2 1/2"</b>		Tubing Depth <b>6650'</b>		Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>6875'</b>		
Perforated Interval(s) <b>6619' to 6671'</b>							
Open Hole Interval <b>None</b>			Producing Formation(s) <b>Drinkard</b>				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>8-1-59</b>	<b>15</b>	<b>27</b>	<b>1</b>	<b>1780</b>	<b>None</b>	
After Workover	<b>1-31-59</b>	<b>15</b>	<b>27</b>	<b>None</b>	<b>1795</b>	<b>None</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>L. J. [unclear]</b>			
Title <b>Assistant District Superintendent</b>				Position <b>Assistant District Superintendent</b>			
Date <b>1-31-60</b>				Company <b>TEXACO Inc.</b>			