NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe. New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well HORDS OF FIRE completion This form shall be submitted by the operator before an initial allowable will be assigned to any-completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form G101, was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during agridar month of completion or recompletion. The completion date shall be that date in the case of an oil self when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. P. O. Box 352, Midland, Texas TEXACO Inc. January 29, 1960 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TELACO Inc. (Company or Operator) (Lease) Sec. 19. T. 24-S., R. 38-E., NMPM., Dollarhide (Queen) P ...Pool Unit Lotter Dual completion with Dollarhide (Drinkard) Lea County Date Spudded March 11, 1957 Date Drilling Completed April 27, 1957 ______Total Depth_____68751_____FBTD____68721 Elevation 3176 Please indicate location: 37071_____Name of Frod. Form. Queen Top Oil/GENERS D С В A PRODUCING INTERVAL -Perforations 37071 to 37111 37201 to 37361. 37401 to 37731 Ε F G H Depth Dept Casing Shoe 68751 Tutina 37741 Open Hole None X OIL WELL TEST -L K J Ι Choice Natural Prod. Test: _____bbls.oil, _____btls water in ____hrs, ___min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of M N 0 P load oil used): 136 bbls.oil, O bbls water in 8 hrs, O min. Size 21,/61, m GAS WELL TEST -Natural Froc. Test: _____ MCF/Day; Hours flowed _____Choke Size____ Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size Feet SAT Test After Acid or Fracture Treatment:______MNF/Day; Hours flowed____ Choke Size____ ___Method of Testing:___ 700 <u>13 3/8</u>" 374 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 8 5/8× 3234 2000 sand): See Remarks Date first new Casing Tubina 5 1/2* 6862 700 Oil Transporter_ McWood Corporation, Midland, Texas 2 1/16 3758 Gas Transporter El Paso Natural Gas Co. Jal. New Marico. Remarks: Parforate 5 1/2" O.D. Casing from 3707! to 3714!, 3720! to 3736!, 3740! to 3773!, Acidize with 500 gals regular 15% acid, followed with 16,000 gals refined oil and 24,000 lbs sand at 16.3 RPM. Job complete 7:00 PM January 20, 1960. I hereby certify that the information given above is true and complete to the best of my knowledge. TETACO Inc. 10 60 Jamery 26 .

Approved, 15	(Company or Operator)
OIL CONSERVATION COMMISSION	By: (Signature)
Ву: 6 С.	TitleAssistant. District. Superintendent
Title	NameJ. G. Elevins, Jr.
*	AddressP. O. Box 352, Midland, Texas