KE 155, (693)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin A copy will be treatmed to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agens, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addisional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

| NOTICE OF INTENTION | Nonion on Tuenus | |
|---|--|---|
| TO CHANGE PLANS | Notice of Intention to Temporarily Abandon Well | NOTICE OF INTENTION TO DRILL DEEPER |
| N | | |
| Notice of Intention to Plug Well | NOTICE OF INTENTION TO PLUG BACK | NOTICE OF INTENTION |
| | | TO SET LINER |
| NOTICE OF INTENTION | NOTICE OF INTENTION | Notice of Intention |
| TO SQUEEZE | TO ACIDIZE | to Shoot (Nitro) |
| Notice of Intention | NOTICE OF INTENTION | |
| TO GUN PERFORATE | (OTHER | Notice of Intention (Other) |
| OIL CONCERNMENTON CONC | | |
| OIL CONSERVATION COMMI Santa Fe, New Mexico | Midland, Texas, | October 19, 1959 |
| | (Place) | (Date) |
| | | |
| Gentlemen: | | |
| Following is a Notice of Inte | | |
| | ntion to do certain work as described below at the | |
| TELACO Inc. | United Royalty "A" | Well No |
| | lease | |
| | c 17 T. 44-5 R 50-E MM | IPM., Dollarnide (Drinkard) Poo |
| (au-acre Subdivision) | , | |
| Les. Fost 51" casing at 300 Perforate 51" casing a | FULL DETAILS OF PROPOSED PLAN FULL DETAILS OF PROPOSED PLAN FOLLOW INSTRUCTIONS IN THE RULES AN DO psi from surface to approximate at 4000' with four jet shots. | N OF WORK |
| Les Fost 5% casing at 300 Perferate 5% casing a Set drillable bridge p fith coment retainer a w/150 ax. cmt. W0C at retainer at appreximate at 3695' w/four jet ab 3695' w/four jet ab 360' w/four jet | FULL DETAILS OF PROPOSED PLAN FULL DETAILS OF PROPOSED PLAN FOLLOW INSTRUCTIONS IN THE RULES AN OD psi from surface to approximate at 4000' with four jet shots. plug at 4020'. It approximately 3980', cat 52" ca is necessary, perforate 52" casing tely 3765' squeese perforations at nets and w/cat retainer at approxi rill out cat retainers and cat to ations at 4000' w/2000 psi. Drill at fellowing intervals: 3707' to pdustion packer at 653C'. | N OF WORK ND REGULATIONS) Ly 6600'. at 3785' w/feur jetshots, and w/cm 3785' w/feur jetshots, and w/cm 3785' w/50 ax cmt. Perforate 52" of mately 3675' squeese perforations a approximately 4010' (10' above bric out bridge plug at 4020'. 3714', 3720' to 3736', 3740' to 375 |
| Les Fost 51" easing at 300 Perforate 51" casing a Set drillable bridge p fith commut retainer a s/150 ax. cmt. WCC as retainer at appreximate at 3695' w/four jet ab 3695' w/four jet ab 3695 | FULL DETAILS OF PROPOSED PLAN FULL DETAILS OF PROPOSED PLAN FOLLOW INSTRUCTIONS IN THE RULES AN OD psi from surface to approximate at 4000' with four jet shots. plug at 4020'. At approximately 3980', cat 51" ca is necessary, perforate 52" casing baly 3765' squeese perforations at aets and w/cat retainer at approxi- rill out cat retainers and cat to ations at 4000' w/2000 psi. Drill at fellowing intervals: 3707' to sdustion packer at 653C'. plug at approximately 3820'. from 3707' to 3773' with 500 gals | N OF WORK ND REGULATIONS) Ly 6600:. at 3785: w/four jetchots, and w/cm 3785: w/four jetchots, and w/cm 3785: w/50 ax cmt. Perforate 54" mately 3675: squeese perforations a approximately 4010: (10: above bric out bridge plug at 4020:. 3714:, 3720: to 3736:, 3740: to 375 of non-emulsion 15% acid. |
| Les Test 51" easing at 300 Perferate 51" easing a Jet drillable bridge p (ith cousant retainer at s/150 sx. cmt. WOC as retainer at appreximation t 3695' w/feur jet al 3695' w/feur jet al 3 | FULL DETAILS OF PROPOSED PLAN FULL DETAILS OF PROPOSED PLAN FOLLOW INSTRUCTIONS IN THE RULES AN 20 psi from surface to approximate at 4000' with four jet shots. plug at 4020'. It approximately 3980', cmt 51" casing bely 3765' squeese perforations at nots and w/cmt retainer at approxi- rill out cmt retainers and cmt to ations at 4000' w/2000 psi. Drill at fellowing intervals: 3707' to odustion pasker at 653C'. plug at approximately 3820'. from 3707' to 3773' with 500 gals from 3707' to 3773' w/15,000 gals | N OF WORK ND REGULATIONS) ly 6600:. at 3785: w/feur jetshots, and w/cmt 3785: w/feur jetshots, and w/cmt at 3785: w/feur jetshots, and w/cmt 3785: w/feur jetshots, and w/cmt at 3785: w/feur jetshots, a |
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| Les Fost 51" casing at 300 Perforate 51" casing a Set drillable bridge p 11th communications a 150 sx. cmt. WOC as retainer at approximation t 3695' w/four jet al 3695' | FULL DETAILS OF PROPOSED PLAN FOLLOW INSTRUCTIONS IN THE RULES AN OD psi from surface to approximate at 4000' with four jet shots. plug at 4020'. It approximately 3980', cmt 52" cm is necessary, perforate 52" casing tely 3765' squeese perforations at note and w/cmt retainer at approxi rill out cmt retainers and cmt to ations at 4000' w/2000 psi. Drill at fellowing intervals: 3707' to odustion packer at 653C'. plug at approximately 3820'. from 3707' to 3773' with 500 gals from 3707' to 3773' with 500 gals | N OF WORK ND REGULATIONS) aly 6600'. using through perforations at 4000' at 3785' w/four jetchots, and w/cm 3785' w/four jetchots, and w/cm 3785' w/four jetchots, and w/cm 3785' w/four jetchots, and w/cm at 3785' w/four jetchots, and w/cm 3785' w/four jetchots, and w/cm at 3785' w/four jetchots, and w/cm at 1000' at |

Name.....

Address Pa Oa

Sectorer District

By

Title.....

J. G. Blevins, Jr.

Box 352, Midland, Texas

Run dual tubing strings. (Combination 2-3/8" OD EUE and 2-1/16" OD "CS" Hydril tubing for lower string and 2-1/16" OD "CS" Hydril tubing for upper string.)
Recover load oil, test, return well to production.