

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas,
(Place)

October 19, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEKACO Inc. United Royalty "A" Well No. 3 in F
(Company or Operator) Lease (Unit)
SE 1/4 NW 1/4 of Sec. 19 T. 24-S R. 38-E, NMPM, Dollarhide (Drinkard) Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Test 5 1/2" casing at 3000 psi from surface to approximately 6600'.
2. Perforate 5 1/2" casing at 4000' with four jet shots.
3. Set drillable bridge plug at 4020'.
4. With cement retainer at approximately 3980', cut 5 1/2" casing through perforations at 4000' cut w/150 sz. cut. WOC as necessary, perforate 5 1/2" casing at 3785' w/four jets, and w/cut retainer at approximately 3765' squeeze perforations at 3785' w/50 sz cut. Perforate 5 1/2" casing at 3695' w/four jet shots and w/cut retainer at approximately 3675' squeeze perforations at 3695' w/50 sz cut. Drill out cut retainers and cut to approximately 4010' (10' above bridge plug) and test perforations at 4000' w/2000 psi. Drill out bridge plug at 4020'.
5. Perforate 5 1/2" casing at following intervals: 3707' to 3714', 3720' to 3736', 3740' to 3773'. Set Baker retainer production packer at 6530'.
6. Set retrievable bridge plug at approximately 3820'.
7. Acidize perforations from 3707' to 3773' with 500 gals of non-emulsion 15% acid.
8. Fracture perforations from 3707' to 3773' w/15,000 gals refined oil carrying 1 1/2 pounds sand per gallon, employing temporary blocking material. Swab and test.

Approved.....
Except as follows:

By.....
Position.....

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Position..... Assistant District Superintendent
Send Communications regarding well to:

Name..... J. G. Elevins, Jr.
Address..... P. O. Box 352, Midland, Texas

9. Run dual tubing strings. (Combination 2-3/8" OD EUE and 2-1/16" OD "CS" Hydril tubing for lower string and 2-1/16" OD "CS" Hydril tubing for upper string.)
10. Recover load oil, test, return well to production.