

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company - Box 1270, Midland, Texas
(Address)

LEASE United Royalty "A" WELL NO. 3 UNIT F S 19 T 24-S R 38-E
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Spudded - 17½" hole, 1:30 P.M., 3-11-57
Total Depth: 389'

At a depth of 389' ran and cemented 9 joints 374' of 13 3/8" casing at 389' with 400 sacks Reg. cement by Howco.

Tested casing with 500 PSI for 30 min. from 7:30-8:00 A.M., 3-14-57. Tested OK. Drilled out cement and tested again with 500 PSI for 30 minutes from 9:00 A.M., 3-14-57. Tested OK.

cement circulated to state. EJP.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name EJPischer
Title _____
Date _____

Name _____
Position Asst Dist Supt
Company The Texas Company