

Lease #124111

(Form C-101)  
(Revised 7-1-52)

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

(Place)

February 27, 1957

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

The Texas Company

(Company or Operator)

United Royalty Company et al "A"

(Lease)

Well No. 3

in "7"

(Unit)

The well is

located 2310 feet from the North line and 2310 feet from the West line of Section 19, T. 24-S, R. 35-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Dollartide (Drinkard) Pool, Lea County

If State Land the Oil and Gas Lease is No. -

If patented land the owner is United Royalty Co.

Address: Ritz Building, Tulsa 3, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of

Maryland Casualty Co. has been filed with State Geologist

Drilling Contractor Not known at present

We intend to complete this well in the Drinkard

formation at an approximate depth of 6850 feet.

## CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2"	13-3/8"	45#	New	400'	400 sz.
12-1/4"	8-5/8"	24# & 32#	New	3250'	2200 sz.
7-7/8"	5-1/2"	14#, 15.5# & 17#	New	6850'	400 sz.

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

## FORMATIONS EXPECTED:

Top of Anadarkite	1250'	Top of Glorieta	5250'
Top of Yates	2740'	Top of Tubb	6210'
Top of Queen	3620'	Total Depth	6850'
Top of San Andres	4000'		

Approved: \_\_\_\_\_, 19\_\_\_\_

Except as follows:

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: \_\_\_\_\_

THE TEXAS COMPANY

(Company or Operator)

By: \_\_\_\_\_

J.J. Volten

Position: Division Civil Engineer

Send Communications regarding well to

Name: The Texas Company

Address: P. O. Box 1720

Fort Worth, Texas

## Form C-128

Well Location and/or Gas Proration Plat

Date February 27, 1957

Lease United Royalty "A"

Well No. 3 Section 19 Township 24-South Range 38-East NMPM

located 2310 Feet From North Line, 2310 Feet From West Line,

Lea County, New Mexico. G. L. Elevation 315'

Name of Producing Formation Lower Clear Forkpool Dollarhide  
(Drinkard) Dedicated Acreage 40

(Note: All distances must be from outer boundaries of section)

PAUL STEPHENS

U. S. CO. 135.

ROYALTY  
HOLDING CO.

VOCH:ME L FEDERAL

T. F. CO. LSE.

## UNCLAS EASE

( )

E. M. FRYERS

[illegible]

(2.)

T-24-S



R-57-3

Total  
100 A.S.

T. T. Cc. Lse.

UNITED ROYALTY A

4. Ac.

40. 52.

SCALE: 1" = 1000'

1. Is this Well a Dual Comp. ? Yes \_\_\_\_\_ No X
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes \_\_\_\_\_ No \_\_\_\_\_

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_

Registered Professional Engineer and/or  
Land Surveyor

Name \_\_\_\_\_  
Position \_\_\_\_\_  
Representing \_\_\_\_\_  
Address \_\_\_\_\_