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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-9519 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|-------------------------------------------------------------------------------------------------------------------|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| Skelly Oil Company | | West Dollarhide Drinkard Unit |
| 3. Address of Operator | | 9. Well No. |
| P. O. Box 1351, Midland, Texas 79701 | | 34 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | | Dollarhide Tubb-Drinkard |
| THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3181' DF | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Return to production status ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well had been a pumping oil well and was shut in on December 22, 1971, after developing mechanical problems.

Remedial work on offset injection wells has been completed, rods and tubing were replaced in this well and it was returned to production on March 9, 1972, producing 8 bbls. oil and 215 bbls. water per day from the Tubb-Drinkard Reservoir through 5-1/2" OD casing perforations 6810-6878'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|-----------------------------------|-------------------------|----------------------------|
| SIGNED <u>Joe D. Ramey</u> | TITLE <u>Lead Clerk</u> | DATE <u>March 22, 1972</u> |
| Orig. Signed by | | |
| Joe D. Ramey | | |
| APPROVED BY <u>Dist. 1, Supv.</u> | TITLE _____ | DATE <u>MAR 24 1972</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

MAR 23 1972

OIL CONSERVATION COMM.
HOBBS, N. M.