	N.							(Revised 7/1/58
1 1				. ·		•			(Form C-105)
T		2 m	. 5	NEW MEXIC	CO OIL CO	NSERVATIO	N COM	MISSION	
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					WELL			ay ze j	
12								RVA R	
0			Mail to Di later than t	istrict Office, Oil twenty days after	Conservation	Commission, to	which Pa	C-101	was sent no
				mission. Submit in			tructions 1.	n Kules and	u Regulation
LOCA	AREA 640 AC TE WELL CO	RES RRECTLY							
Sk	elly Oil	······································				Xe	xiec "]	Em .	
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#C\$\$]	ollarnie //-	e Brinkard		Pool,	1400. 140		·····		County
11 is	660	feet from	South	line and	660	feet	from	det	lir
	29	If S	tate Land the Oil						
lling Con	nmenced	April 5,		., 19. 53 Drillin	ng was Comple	ted Nay 8,			, <u>19</u> 53
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vation abo	ove sea level :	at Top of Tubin	bbs, New New g Head. 316						
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lot Co	ove sea level a nfidenti 6810:	at Top of Tubin	g Head	DIL SANDS OR 2	The ZONES 4, from	information giv	en is to b	e kept con	fidential unt
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized through 5-1/2" OD casing perforation 6610-32' & 6862-78', with 1000 gallens

and acid.

Result of Production Stimulation After acid treatment well flowed 18 hours 638 Bbls. oil thru 3/4" chelm. No test taken prior to acid treatment.

Depth Cleaned Out

BECARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS USED	FOR DRILL	STE	TEST SEE	SHEET	ATTACHE
D - 4		and used from	e	eet feet	and from		feet to		feet
	•		feet to						
Cat	ole tools we	re used from	ieet to		, and rom				
				PRODUCTION					
Put	to Produci	ing	13,	. 19 .53					
OI	L WELL:	The production	during the first 24 hours was.	850.56	barrels	of liqu	id of which	100	% was
		was oil;	% was emulsion	;	% water; an	.d		% was se	diment. A.P.I.
		Gravity							
GA	S WELL:	The production	during the first 24 hours was		M.C.F. plus				barrels of
		liquid Hydrocart	oon. Shut in Pressure	lbs.					
To	noth of Tir	ne Shut in							
LC	-								
	PLEASE	INDICATE BEI	LOW FORMATION TOPS	(IN CONFORMA	ANCE WITH G	EOGR	APHICAL SEC	TION 0	F STATE):
			Southeastern New Mexico				Northweste	rn New	Mexico
Т.	Anhy			nian		т.	Ojo Alamo		
т.	Salt	1303'		a n		Τ.	Kirtland-Fruitla	and	
В.	Salt	7868		oya		т.	Farmington		
Т.	Yates	27001		on		т.	Pictured Cliffs		
т.				e	1	Т.	Menefee		
т.	Queen	26261		ourger		Т.	Point Lookout		
Т.	Grayburg.	20141		Vash		Т.	Mancos		
т.		1000		te		т.	Dakota		
	Glorieta	27 AA.		r Fork 5596			Morrison		
Т.		41471	T	r Clear For			Penn		
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1303	3451	1303 1346 802 3449	Red bed & a nhydrite Salt, anhydrite & gyp Anhydrite & gyp Lime				
		1	1		7 f 7		-
			7 _ f _				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Maw 15. 1953

Skelly Gil Ad Company or Operator Aulari Nam

Hobbs, New Mexico		May 15,	1953
			(Date)
Address	Xev	Mexico	

Skelly Oil Company Box 38 Hobbs, Hew Mexico

SHE FORM C-105 ATTACHED

May 18, 1953

.h.,

MEKICO "K" LEASE WELL NO. 2 - Owned and operated by Skelly Oil Company

REPORT OF DRILL STEM TESTS

D.S.T. No. 1 - 3665-38201;

1" tep, 1" bottom chokes, 42" drill pipe. Teel open 53 hours with good blow of air. Gas to surface in 40 minutes, oil to tanks in 22 hours and flowed 3 hours 38.18 Bbls. oil. Reversed recovery out of drill pipe. No show of water. H.P. in 1800#, out 1750#, F.P. 500-900#, 15-Minute HEBU 900#. GOR 213/1.

D.S.T. No. 2 - 6500-6650': 1" top, 1" botten, chokes, 41" drill pipe. Teol open 4 hours, gas to surface in 1 hour, 52 minutes and continued as weak blow throughout test. No fluid to surface. Pulled drill pipe and recovered 270' slightly OMGON, Est. 50% oil. No show of water. H.P. in and out 3100#, F.P. 0-150#, 30-Minute MHBU 1500#.

D.S.T. No. 3 - 6650-6800': 1" top, 1" bottom chekes, 42" drill pipe. Tool open 4 hours. Gas to surface in 1 hour, 17 minutes and continued as light blow throughout test. No fluid to surface. Pulled drill pipe and recovered 1500: of heavily OCM, Est. 55% oil. No show of water. H.P. in 3135#, out 3070#, F.P. 100-440#, 30-Minutes BHBU 680#.

D.S.T. No. 4 - 6800-69001;

1" bottom, 1" top chokes, 42" drill pipe. Tool open 5 hours. Gas to surface in 13 minutes, fluid to surface in 1 hour, oil to tank in 1 hour, 5 minutes and flowed a total of 149.88 Bbls. oil in 3 hours, 55 minutes. Reversed recovery, pulled drill pipe and had no show of water on top of tool. H.P. in and out 3244#, F.P. 575-845#. 30-Minute HHBU 2400#. Corrected gravity 38.0 Deg.

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PEROPE OF SALLS STER THATE

7.2.7. 20. 1 - 3067-38801: 14 cop. V coulor theres, by didly size. Poul open 5% hours with your blow or str. des re sublice in 40 sinares, eit be varie in 25 bours and flored 3 bours. 1. 1800; out 17534, T.C. 500-900; 15-41mile PHPD 90; 00: 213/1.

1.5.7. 2. 2 - 5300-66501; 19 199, 34 tottom, diokes, kå" artid påge. Soch tren a sours, sor to surfier in 1 mar, 52 diretas and cantinued at sock blor blæouppout i art. So fluid og nurfiere. relied still plan and recovered 2201 alignbly (2000, Est. 305 al. No seek of water. 1.1. 1. 1.4 Story, F.P. 0-1108. 30-Manual Bill 1500.

1.3.*. Mo. 3 - (650-660); 14 131, 14 Nobrok shokes, 14" drill pipe. Mich oper (stomes, 363 to surface o 12 y 16 i -1 bour. I' whethes and continued as limb blow surroughout test. So fluid to surface.

1.3.1. 2. - 6000-09001: 10 bottor,) : op wokes, ch" drill pipe. Tool open 5 bours. Cas 's surface (5 1) stauss, flatd is carfede in 1 hom, oil so saus in 1 hoar, 5 minutes and flowed a total of 149.88 bbls. all in 3 bours, 55 similar, servered recovery, pulled Srill pare and har so show or reter on top of task. 2.7. is and out scheft. P. 975-64.54. Start out off 100%. corrected gr vite 28.6 Sec.