EXICO OIL CONSERVATION COMM. Santa Fe, New Mexico

REQUEST FOR (OIL) - (CAS)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Quer Gas Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this fo

Dil & Gas Inspecter

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Name Box 36 - Hobbs, Yew Mexico

Address.....

Skelly 011 Company of Operator) (Company of Operator)						R A WELL KNO					•	
County. Date Spudded April 5a 1953 Date Completed May 15a 195 Please indicate location: Elevation. 3161 W Total Depth 6900' Prod. Form. Drinkard Casing Perforations: 610-6632' & 6862-6678' Depth to Casing shoe of Prod. String Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Comenting Record Size Feet Sax 13-3/8" 235' 250 9-5/8" 3137' 1600 5-1/2" 6888' 450 Transporter taking Oil or Gas: 7422 How Hexico Pipe Line Company or Operator) Thereby certify that the information given above is true and complete to the best of my knowledge. Shelly 011 Company or Operator) (Company or Operator) (Company or Operator) (Company or Operator) (Company or Operator)	Skelly	011 Com	party	Mexic	o min	, Well No	2	, in	SM	1/4	SW	
County. Date Spudded April 52 1953, Date Completed May 152	(Company or Operator)			24S	(Lease)	was Man	+ Dalla		Florid sulles			
Elevation. 3161. D7 Total Depth. 6900. P.B. Top oil/gas pay. 6810. Prod. Form. Drinkars. Sec. 29 Casing Perforations: 6810-6832. & 6862-6878. Depth to Casing shoe of Prod. String. Natural Prod. Test. based on. bbls. Oil in. Hrs. Casing and Cementing Record Size Feet Sax Based on. 638 bbls. Oil in. M. Hrs. Gas Well Potential. Size choke in inches. 3/4. Date first oil run to tanks or gas to Transmission system: May 13, 1953. Transporter taking Oil or Gas: Temas—New Hexico Pipe Line Cementary Company or Operator) I hereby certify that the information given above is true and complete to the best of my knowledge. Sproved. May - 1953. Gaspary. (Company or Operator)	(Unit)											
Top oil/gas pay. 6810 Prod. Form. Drinkars Casing Perforations: 6810-6832 & 6862-6878 Prod. Form. Drinkars Depth to Casing shoe of Prod. String Natural Prod. Test based on	Please	indicate l	ocation:									
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Natural Prod. Test. based on		Sec	. 29	Casing	Perforations:	6410-68321 &	6862-61	578°				
based on bbls. Oil in Hrs. Casing and Cementing Record Size Feet Sax Based on 58 bbls. Oil in 18 Hrs. Gas Well Potential. Size choke in inches. Date first oil run to tanks or gas to Transmission system: May 13, 1953. Transporter taking Oil or Gas: Texas-New Hexico Pipe Line Companies, T.P. 1004, GOR 797/1. I hereby certify that the information given above is true and complete to the best of my knowledge. Proved May 1, 1953. Skelly Oil Company or Operator)				Depth	to Casing shoe	of Prod. String						
Casing and Comenting Record Size Feet Sax Based on 638 bbls. Oil in 16 Hrs. 3-3/8* 235* 250 9-5/8* 3137* 1600 Date first oil run to tanks or gas to Transmission system: May. 13, 1953 Transporter taking Oil or Gas: Texas-New Hexico Pipe Line Compenses. Thereby certify that the information given above is true and complete to the best of my knowledge. Proved May 1953 Skelly 0il Company or Operator) Size thoke in inches. Size choke in inches. Size c	#2	İ		Natura	l Prod. Test					•••••		BOP
Casing and Cementing Record Size Feet Sax Based on. 638 bbls. Oil in. 16. Hrs. Gas Well Potential Size choke in inches 5-1/2* 6888* 450 Date first oil run to tanks or gas to Transmission system: Nay 13, 1953 Transporter taking Oil or Gas: Texas—New Mexico Pipe Line Company of Company or Operator) I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 011 Casseny (Company or Operator)			<u> </u>	based o	n	bbls. Oil in	L		Hrs			.Mir
Based on	660' FS	L & 660	' PIG	···· Test af	ter acid or shot	850.56						вор
Gas Well Potential 9-5/8" 3137' 1600 5-1/2" 6888' 450 Date first oil run to tanks or gas to Transmission system: May 13, 1953 Transporter taking Oil or Gas: Texas—New Hexico Pipe Line Competence, T.P. 1006, GOR 797/1. I hereby certify that the information given above is true and complete to the best of my knowledge. Skelly 031 Company or Operator)	Casing a	nd Cement	ing Record	.	63A	111. 671.	14		TT			M:
Size choke in inches	Size	Feet	Sax	Based (on	bbis. On in			1115			.10111
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I hereby certify that the information given above is true and complete to the best of my knowledge. pproved	Af	ter 100	O gallon	i								
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oproved 944 - 15 ,1953 Skelly Oil Georgeny (Company or Operator)												
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