

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Sirgo-Collier, Inc.

Address of Operator

P. O. Box 3531, Midland, Texas 79702

Location of Well

UNIT LETTER L, 1830 FEET FROM THE South LINE AND 510 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.

7. Unit Agreement Name
West Dollarhide Queen
Sand Unit

8. Farm or Lease Name

9. Well No.

16

10. Field and Pool, or Wildcat
Dollarhide Queen

15. Elevation (Show whether DF, RT, GR, etc.)

3164' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work will be performed on the above described well by Sirgo-Collier, Inc. Verbal approval for these procedures was received by Tim Collier from Mr. Paul Kautz of the New Mexico Oil Conservation Division in Hobbs on January 26, 1988.

1. A cement retainer will be set at 3600'.
2. Open hole will be squeezed.
3. A 35' plug will be set above the retainer.
4. The 5-1/2" casing will be shot off at 1200' and pulled.
5. A 100' plug will be set at the top of the anhydrite. (T/Anhydrite - 1200')
6. A 100' plug will be set at the top of the Santa Rosa. (T/Santa Rosa - 440')
7. A 10 sack plug will be set at surface.

All intervals not cemented will be filled with 10.2# mud.

THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION DIVISION
HOBBS, NEW MEXICO 88201
JAN 28 1988

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY Amy L. Whitley

TITLE Agent

DATE January 26, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JAN 28 1988

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1988

OCS
HOBB'S OFFICE