

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOC-D Hobbs
1-File
1-Engr. Jim
1-Foreman CK
1-Mr. J.A.-Midland
1-Laura Richardson
1-JA
1-BB

State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9519	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well	7. Unit Agreement Name West Dollarhide Drk. Un
2. Name of Operator Getty Oil Company	8. Farm or Lease Name West Dollarhide Drinkard
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 27
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3186' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOC-D requested to repair communication.

2/23/84 Pulled tbg and pkr. Picked up 2 7/8" workstirng & RBP & pkr.
2/24/84 Attempted to set RBP @ 6471'. Moved and set @ 6481'. Tested csg. to 1000#, OK.
TIH and retrieved BP. Layed down 2 7/8" tbg.
2/25/84 TIH w/ 5 1/2" Baker AD-1 pkr & 191 jts duo-line & 16 jts IPC tbg. Set pkr @ 6470' and pressured backside to 1000#, would not hold. Moved to 6440', 6410', 6380' - would not hold.
2/27/84 Pulled AD-1 pkr ran Lynes pkr 5 1/2 x 2 3/8 on 191 jts duo-lined and 16 jts IPC set @ 6478', unable to pump ball to set pkr.
2/28/84 Pulled tbg and pkr. Ran 5 1/2" x 2 3/8" x 60" Lynes pkr 207 jts tbg to 6478', displace w/ treated water. Set pkr.
2/29/84 Rigged down. Placed well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE March 5, 1984

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

AM

MAR 7 1984

RECEIVED

MAR 6 1984

O.C.D.
HOBBS OFFICE