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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-ELB, ENGR.

1-BH, FIELD CLK
1-FILE
1-CK, FOREMAN

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

50. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO RE-OPEN OR PLUG BACK FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well
2. Name of Operator
Getty Oil Company
3. Address of Operator
P. O. Box 730, Hobbs, NM 88240
4. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPL.

7. Unit Agreement Name
West Dollarhide Drk. Unit
8. Farm or Lease Name
West Dollarhide Drk. Unit
9. Well No.
27
10. Field and Pool, or Wildcat
Dollarhide Tubb-Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)
3186' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐
TEMPERARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recement csg. ☒
PLUG AND ABANDON ☐
CHANGE PLANS ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-28-79 Rigged up unit. Pulled 205 jts. (6394') Tbg. & pkr.

11-30-79 Rigged up reverse unit. Cleaned out 6542-6680'. Ran CIBP and set at 6650'. Set 5 1/2" Arrow pkr. at 6200'.

12-1-79 Rigged up Cardinal. Ran radioactive channel check. Injecting in zone.

12-3-79 Set BP at 5957'. and pkr. at 5894'. Tested plug to 1000#. Circulated 2 sxs sand on top of BP. Dresser Atlas ran Cement Bond Log 5957-3100' and found top of cement at 3904'.

12-4-79 Dresser Atlas perforated 2 holes at 3860'. Set pkr. at 3608'. Western circulated hole with red dye water.

12-5-79 Western cemented with 640 sxs Lite, 1/4# flocl, 18% salt, and 2% CaCl; tailed in with 200 sxs Class "C" cement, 3% CaCl, and 18% salt. Circulated 200 sxs.

CONTINUED

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE 12-19-79

APPROVED BY _____ TITLE _____ DATE DEC 21 1979
CONDITIONS OF APPROVAL, IF ANY:

- 12-6-79 Drilled cement 3750-3875'. Tested to 1000#. Leaked back to 500# in 1 min. Had 70 BWPD water flow.
- 12-7-79 Ran Baker Model "R" pkr. and set at 3608'. Halliburton cemented with 100 sxs Class "C" cement with 3% CaCl. Displaced cement to 3740'. WOC.
- 12-8-79 Drilled cement 3740-3870'. Circulated clean. Tested squeeze at 3860' to 1000# OK.
- 12-10-79 Reversed sand. BP at 5957'. Pulled bit. Retrieved BP.
- 12-11-79 Ran Baker AD-1 pkr. on 207 jts. (6453') 2 3/8" duo-lined and plastic lined tbg. Tested to 5000# to 6467'.
- 12-12-79 Set pkr. at 6472' in treated water. Rigged down unit.
- 12-14-79 Connected to water injection. 500 BWPD at 1000#. Perfs. 6521-6774', Dollarhide Tubo-Drinkard.

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DEC 20 1979

OIL CONSERVATION DIV.