TEMPORARIUM ARABON	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CON	SERVATION COMMISSION	C-102 Effecti Sa. Indicat State	edes Old and C-103 ve 1-1-65 Type of Lease Fee Il & Gas Lease No.
Nome of Operator 2. Name of Operator 2. Name of Operator 3. Form of Lesse Hame Skelly 0f1 Company 3. Address of Operator 4. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well 4. Location of Well 4. Location of Well 5. Form of Lesse Hame 9. West Doll arhide Drinkard 10. Field and Pool, or Will 11. Field and Pool, or Will 12. County 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 13. Lea 14. Location of Well 15. Elevation (Show whether DF, RT, GR, etc.) 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and order Plug Back and block squeeze 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and order Plug Back and block squeeze 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and order Plug Back and block squeeze 18. Form of Lesses Hame 19. Free From Titles Opins. 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Easter Casing 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data 19	SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OF PLUG	WELLS BACK TO A DIFFERENT RESERVO	18.	
Skelly 011 Company 1. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NOTICE OF INTENTION TO: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SU	l. OIL GAS			7. Unit Ag	
Skelly 011 Company 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 4. Location of Well UNIT LETTER L 1980 FEET FROM THE South THE WEST LIME, SECTION 29 TOWNBRIF DE, RT, GR, etc.) 3186' DF Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK TELEPPRANTIC ABANDON OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an work) see refuse 1702. 18. Rigged up workover rig 2-2-72. Pulled tubing and packer. Cleaned out with bit 6872-6905'. Set case iron bridge plug at 6500' and perforated 5-1/2" OD casing at 6485' with 25 sacks expanding cement. Pumped cement to 6385'. Pulled pack After WOC 20 hours, drilled out cement 6296-6496'. Tested squeeze job with 1650f; held OK. Drilled bridge plug at 6500' and cement 6725-6775'. Ran 2-3/8" OD tubing and set packer at 6412'. PLUS Described 250, and squeezed of performance of 122, of 122' on perforations 6521-6577' and 6677-6774' of the Tubb-Drinkard reservoir at a rate of 128 of 122' of the Tubb-Drinkard reservoir at a rate of 128 of 122'. Returned well to injection status on February 8, 1972, injecting water into 5-1/2" Of perforations 6521-6577' and 6677-6774' of the Tubb-Drinkard reservoir at a rate of 128 of 122'.		OTHER- WATER INJEC	tion W	~	
3. Address of Caperator P. O. Box 1351, Midland, Texas 79701 4. Location of Well OHIT LETTER L 1980 FEET FROM THE SOUTH THE West LINE, SECTION 29 TOWNSHIP 24S SANGE 38E NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TELEPRARILY ABANDON FULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work) see RULE 1703. 18 Rigged up workover rig 2-2-72. Pulled tubing and packer. 19 Cleaned out with bit 6872-6905'. 10 Set cast iron bridge plug at 6500' and squeezed open hole section 6790-6905' with 50 sacks panding cement. Displaced cement to 6780'. 20 After WOC 20 hours, drilled out cement 6296-6496'. 21 Remedial work including and squeezed plug at 6500' and perforated 5-1/2" On casing at 6485' with 2 hospottal squeezed plug at 6500' and perforated 5-1/2" December 15732' and squeezed perforated squeezed job with 1650#; held OK. 27 Describe Proposed or Completed Operations (Clearly state all perforated 5-1/2" On casing at 6485' with 2 hospottal squeezed open hole section 6790-6905' with 50 sacks panding cement. Displaced cement to 6780'.			W	i i	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 17, 1				TE	ab 17 1072

Orig. Signed by Joe D. Ramey Dist. I, Supv.

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 22 1972

EWED

FEB 10 1070

OIL COMSERVATION COMM. HOBES, N. M.