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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name West Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 27
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM. Dollarhide Tubb-Drinkard	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3186' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Plug back and block squeeze <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 2-2-72. Pulled tubing and packer.
- 2) Cleaned out with bit 6872-6905'.
- 3) Set cement retainer at 6780' and squeezed open hole section 6790-6905' with 50 sacks expanding cement. Displaced cement to 6780'.
- 4) Set cast iron bridge plug at 6500' and perforated 5-1/2" OD casing at 6485' with 2 holes.
- 5) Spotted 250 gallons 15% acid 6495-6245'. Set "RTTS" packer at 5732' and squeezed perforations at 6485' with 250 sacks expanding cement. Pumped cement to 6385'. Pulled packer.
- 6) After WOC 20 hours, drilled out cement 6296-6496'.
- 7) Tested squeeze job with 1650#; held OK.
- 8) Drilled bridge plug at 6500' and cement 6725-6775'.
- 9) Ran 2-3/8" OD tubing and set packer at 6412'.
- 10) Filled casing annulus behind tubing with water treated with inhibitors.
- 11) Returned well to injection status on February 8, 1972, injecting water into 5-1/2" OD casing perforations 6521-6577' and 6677-6774' of the Tubb-Drinkard reservoir at a rate of 1000 bbls. water per day at 1300#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE Feb. 17, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE FEB 22 1972

CONDITIONS OF APPROVAL, IF ANY:

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FEB 15 1972

OIL CONSERVATION COMM.
HOUSTON, N. M.

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FEB 15 1972
HOUSTON, N. M.